DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE

EW MEXICO OIL CONSERVATION COMMISSIO Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Sun 011 Company Operator P. O. Box 1861, Midland, Texas 79701 Requeste for in 1500 bbls. test allowable Reason(s) for filing (Check proper box) New Well X for Oil produced from undesignated Dry Cas Recompletion OH Wolfcamp Zone Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE

Leheara Federal Com. Well To Foundes ignated Wolfcamp Federal NM063530 State, Federal or Fee Location L 660 West 1980 South Feet From The Feet From The Line and Unit Letter 15 19-S 32-E Lea , NMPM, Pange Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address / Give address to which approved copy of the Box 1183, Houston, Texas 77001 this form is to be sent) The Perman Corporation NEMMITTEE TELEGRACOITE O COMPANY or Ery Gas __ Frank Phillips Bldg. Bartlesville, OK. No as actually connected? October - 1973 Se**15** Unit 32E 198 If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Resty. Diff. Resty. Gas Well Workover Plug Back Oil Well New Well Designate Type of Completion -(X)P.B.T.D. Date Compl. Ready to Prod. Total Depth Name of Producing For nation Tubing Depth Tap Oll/Gas Pay Elevations (DF, RKB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbis. Gge - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbis, Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Cosing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

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/	(Par 12)	of any
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10-19-73

(Date)

APPROVED	, 19	
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BY	Joe D. Bamey	
U ,	Plot 1, Surv.	
TITLE	± we in varbΔ'	

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply moleted wells.