Form 9-331 (May 1963)		UNITED STATES	SUBMIT IN TRE	ns on -e-	Budget Bureau No. 42-K1424.			
	GEOLOGICAL SURVEY				5. LEASE DESIGNATION AND SERIAL NO. New Mexico 063530			
	SUNDRY NO	TICES AND REPORT	S ON WELLS		6. IF INDIAN, ALLO			
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)								
	GAS X OTHER	7. UNIT AGREEMENT NAME						
2. NAME OF OPERATOR Sun Oil Company (Delawing)						8. FARM OR LEASE NAME		
Sun Oi	Shearn Federal Com-							
3. ADDRESS OF OPERATOR P. O. Box 1861, Midland, Texas 79701						9. WELL NO.		
4. LOCATION See also s At surface		10. FIELD AND FOOL, OR WILDCAT Wildcat						
			•	-	11. SEC., T., R., M., SURVEY OR			
660' F								
14. PERMIT NO		Sec. 15-19S-32E 12. COUNTY OR PARISH 13. STATE						
Approv	ed 11-30-71	Ground 3621.3			Lea		Mexico	
16.	Check	Appropriate Box To Indicat	e Nature of Notice, Re	port, or Ot	her Data	-	-	
	NOTICE OF IN				NT REPORT OF:	- -	-	
TEST WA	TER SHUT-OFF	PULL OB ALTER CASING	WATER SHUT-OFF		BEPAIRI	NG WELL		
FRACTUR	E TREAT	MULTIPLE COMPLETE	FRACTURE TREATS	MENT X	ALTERIN	NG CASING		
8H00T 0	B ACIDIZE	ABANDON*	SHOOTING OR ACT	DIZING X	ABANDO	NMENT*		
REPAIR W	VELL	CHANGE PLANS	(Other)	ort results o	f multiple complet	tion on Well		
(Other)	PROPOSED OF COMPLETED	OPERATIONS (Clearly state all pert	Completion	or Recomplet	ion Report and Lo	g form.)		
propose	d work. If well is dire this work.) *	ectionally drilled, give subsurface	locations and measured and	true vertical	depths for all ma	rkers and zo	nes perti-	
					e dran -		.*	
3-13-72	Set Baker Moo	del D Packer at 12,1	60				4	
3-14-72	Ran 391 jts 2 Perforated Mo	2-7/8" OD 6.5# N-80 prrow Interval 12,23	EUE tubing & latc 1-239 (9 Holes) w	hed into ith Thru	o Model D p J Tubing Gu	acker. n.		
3-17-72	Treated perforations with 250 gals. 7-1/2% MCA Acid, followed by 10,000 gals. Gelled Kerosene with 1/4-1/2 gal. 20-40 sand. Maximum pressure 9600 psi at 4-1/2 BPM.							
3-37-72	Recovered all load & well flowed 55 BO & no water in 24 hours. 16/64" choke, FTP 150# with small volume gas.							
4-27-72	-27-72 Tested over 30 day period with cumulative production of approx. 1700 BO. At en of period well flowed 63 BO & no water in 24 hours. 15/64" Ch. FTP 300#, GOR 6880-1.							
4-28-72	Treated perfo 20% Retarded	prations 12,321-239 Acid. Macimum pres	with 1000 gals. 1 sure 7900 psi. A	5% Acid Verage r	followed b rate 3 BPM.	y 9,000	gals.	
5-1-72	Flowed 271 bb	ols. Gravity oil & n	o water in 24 hou	rs 20/	64" choko	FTD 071	5.4	
18. I hereby o	Estimated 1.6 mertify that the foregoin	g is true and correct	Preparing to Po	tential.)# • 	
SIGNED_		Say TITLE_	Proration Clerk		DATE	May 8, 1	972	
(This space	Charles Gray ce for Federal or State	office use)						
				00000000				
APPROVE CONDITI	ONS OF APPROVAL, I	F ANY:		UUEPIEU	- FOR <u>^AECOR</u>	U -{		
		c.		MAY	9 1972	2 - 94	•	
		*See Instruct	ions on Reverse Side U		DGICAL SURVEN	EY		

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Charler fray		cration Clark	oned for f	naral: Th d Indian aw and ro rea, or re rm 4: If t r Federal r Federal tion, such tion, such
CHIP72 FICMEN 271 Abls. Grafest States (1994)		auer 10 de erens rugering un is ou	amount, size, or final inspec	General: This form is designed for subm eral and Indian lands pursuant to applicable State law and regulations. Any necessary sp local, area, or regional procedures and practic Item 4: If there are no applicable State r State or Federal office for specific instructions. Item 17: Proposals to abandon a well and In addition, such proposals and reports should fuid contents not scaled off by cement or othe
4-03-72 - Treaduc Herfor H. 200 Ru tarc ed Abic	o a 12,021-209 vic . Tracinum messar	h 1600 ans. 10 9 7900 stau	method of tion lookir	I designed anant to a Any ne cedures a specific in specific in abandon a abandon a f by ceme
:7-72 Testud over 30 de	y porthe with cu s chea 63 ru a nor r r	jative requere	above plugs; amount, size, method of parting of any casing, liner or tubi conditioned for final inspection looking to approval of the abandonment. u	General: This form is designed for submitting proposals to perform certain well operations, and regulations and regulations. Any necessary special instructions concerning the use of this form and the local, area, or regional procedures and practices, either are shown below or will be issued by, or may be o Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be distance. Item 17: Proposals to abandon a well and subsequent reports of abandonment; data on any former or fluid contents not scaled off by cement or otherwise; depths (top and bottom) and method of placement of fluid contents not scaled off by cement or otherwise; depths (top and bottom) and method of placement of fluid contents and scale of the scaled off by cement or otherwise; depths (top and bottom) and method of placement of fluid contents are scaled off by cement or otherwise; depths (top and bottom) and method of placement of fluid contents are scaled off by cement or otherwise; depths (top and bottom) and method of placement of fluid contents are scaled off by cement or otherwise.
- 3-37-72 - Recovered all 16⊅ FLP 1005 Vith sua	. 0 Well flowed 55]] volure das.	-90 % n⊂ water i	il of the a	ing prop loral law al instru either al irements bsequent lude rea ise; dept
3-17-72 insted perforation Sulles werecare w C-172 on • •	nna uith 250 gals. Aun 174-172 gal. 2	7-1/25 MuA Actu 0-40 state (1981	s, liner or tub abandonmen	osals to peri- r and regula reshow a bel- re show a bel- reports of a sons for the bs. (top and
3-14-72 - Hen Sui (jús 2-573 Perference Adrieb	' 01 6.6r 2.55 ≥05 Teconyal 11,261+2	tubina e lateste CS (9 Hrles) (10	bing pull t. U.S. GOVERN	form cer tions, an yrning ti low or w n Feders bandonn abandon abandon
5-13-72 - Set baller Hodel p	Facker at 12,160		ied and	Instrain w nd, if a he use fill be fill be al or Ir an Ir nent si nent si
(A) and (A)	 Alternative and the second seco	0 ⁰⁰⁰ 300 300 100 100 100 100 100 100 100 100	ing pulled and the depth to top o u.s. government printing office: 1963—O-885229 847 - 485	In well operat if approved of use of this for the issued by, he issued by, or Indian land or Indian land ant should inclu- ent; data on a and method of j
ANT ANY		anda Atalon 2 Antol 2 Antola Antol 2 Antola Antola Antola 2	liner or tubing pulled and the depth to top of any is bandonment. u.S. GOVERNMENT PRINTING OFFICE: 1963O-685229 847 - 485	General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indiced and Indian lands investment to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such States, pursuant State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, pursuant local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or special and/or specific instructions. Item 16: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or special and/or special and/or special include reasons for the abandonment should include such special information as is required by local Federal and/or special and/or other water approach by coment or other water approach below.
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P. O. Iow (SCI), Midlenst Lucit Constraint Constraint Lucit Constraint Constraint Constraint		1945 <u>1969</u> 567 (j. 19	ny left in the hole; method of closing top of well; mid dog coll site	rts of such operations: when completed, as indicated on Fed- any State, on all lands in such State, pursuant to Tapplicable umber of copies to be submitted, pursuant to Tapplicable aned from, the local Federal and/or State office. Tribed in accordance with Federal requirements. Compute local ribed in accordance with Federal requirements. Information as is required by local Federal and/or State offices. Information as is required by local Federal and/or State offices.
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