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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>	8. Farm or Lease Name <i>North Vac also Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>169</i>
4. Location of Well UNIT LETTER <i>14</i> 1980 FEET FROM THE <i>North</i> LINE AND <i>660</i> FEET FROM THE <i>East</i> LINE, SECTION <i>13</i> TOWNSHIP <i>17S</i> RANGE <i>34-E</i> NMPM.	10. Field and Pool, or Wildcat <i>North Vac - also</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4016.7 GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <i>Convert to WIW</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Convert to WIW as per attached drilling summary
This well will be shut-in - you will be
notified when injection begins*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christene O. Tucker* TITLE *Permit Clerk* DATE *9-18-73*

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #169

NORTH VACUUM ABO UNIT #169, North Vacuum Abo Fld, Lea Co, NM.

OBJECTIVE: Convert to WIW.

9/10/73 8800 TD.

MIRU DA&S Well Serv unit 9/8/73, P & warehouse rods and pump, inst'l BOP, tag bottom w/ tbg, P & LD 63 jts 2-7/8 tbg, SD for nite.

9/11 NORTH VACUUM ABO UNIT #169, 8800 TD.

Finish POH w/ 2-3/8 tbg from 8713, ran Baker Model R pkr on 2-3/8 tbg set @ 8549, Dowell treated Abo perfs 8607-8666 w/ 800 gals Xylene + 200 gals 15% NE acid + 2 gals Adafoam, TTP zero, AIR 3.0 BPM, ISIP vac, job compl @ 12:45 p.m. 9/10/73, SI & SD.
- 50 BLW.

9/12 NORTH VACUUM ABO UNIT #169, 8800 TD.

SI 24 hrs, S 28 BLW/5 1/2 hrs, 1800-500' FIH, sl sh of gas, SI & SD.
- 22 BLW.

9/13 NORTH VACUUM ABO UNIT #169, 8800 TD.

S 7 1/2 BNO & no wtr/2 hrs, 1600-400' FIH, sl sh of gas, Dowell acidized Abo perfs 8607-8666 w/ 5000 gals 15% iron stabilized acid, used 40 RCNBS, flushed & overflushed w/ 15,000 gals TFW, TTP 3000-5000, AIR 6.7 BPM, ISIP 2000, 3 min on vac, job compl 11:00 a.m. 9/12/73, P & LD 2-3/8 work tbg & pkr, remove BOP, inst'l bottom part of inj head, inst'l BOP, SD for nite.

9/14/73 NORTH VACUUM ABO UNIT #169, 8800 TD.

Ran 2-3/8 inj tbg to 8580, Type F SN w/ 1.81 ID @ 8573, 6' x 2-3/8 EUE sub 8567-73, 6' x 3 1/2 OD nonupset mill ext @ 8561-67, Baker Model NB pkr set @ 8557, Baker Model D seal assembly 272 jts 2-3/8 N-80 Buttress tbg tested to 7000# while running set pkr w/ 8000# wt, inst'l inj head, RD, Rel unit & Rel well to Prod @ 5:30 p.m. 9/13/73.

DROP FROM REPORT until inj starts.