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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil &amp; Gas Lease No. <u>B-1520</u></p>
<p>2. Name of Operator <u>McBil Oil Corporation</u></p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator <u>Box 633, Midland, Texas 79201</u></p>		<p>8. Farm or Lease Name <u>Bridges state</u></p>
<p>4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.</p>		<p>9. Well No. <u>169</u></p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) <u>4016.7</u></p>		<p>10. Field and Pool, or Wildcat <u>North vacuum abo.</u></p>
<p>12. County <u>Lee</u></p>		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PUL. OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

## BRIDGES STATE #169

3/4 8800 TD, WOC on 5½ csg, ran 237 jts 5½ csg on bottom up, 118 jts 17# and 119 - 15# ST&C J-55 8rd, BJ cmtd w/ 2100x T1W w/ ½# Flocele/x followed w/ 200x Class C Neat, PD @ 9:45 a.m. 3/3/72, cmt circ, Rel drlg rig @ 12:45 p.m. 3/3/72.

3/5 8800 TD.  
WOC on 5½ csg, moved drlg rig off loc. woc 24 hrs

3/6 MIRU X-Pert Well Serv unit, inst'l BOP, ran 4-3/4 bit, 5½ csg scraper on 2-3/8 tbg to 8742, test csg to 2500#/ok, displ hole w/ lse oil, spot 500 gals 15% NE acid on bottom, POH w/ tbg & bit, SD for nite.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Authorized Agent

DATE 3-6-72

APPROVED BY Joe D. Ramey

TITLE Dist. I, Supv.

DATE MAR 7 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 6 1962

OIL CONSERVATION COMM.  
HOBBES, N. H.