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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSED OR COMPLETED OPERATIONS ON OIL OR GAS WELLS IN A PERMANENT RESERVOIR. SEE APPLICATION FOR PERMIT TO DRILL OR CEMENT JOBS IN A PERMANENT RESERVOIR.		1a. Indicate Type of Lease State ☒ ☐ 5. State Oil & Gas Lease No.
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name	
2. Operator Name <i>Midland Oil Corporation</i>	8. Field or Lease Name <i>North Van Albo Unit</i>	
3. Address <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>171</i>	
4. Location of Well UNIT LETTER <i>N</i> <i>1720</i> FEET FROM THE <i>West</i> LINE AND <i>610</i> FEET FROM THE <i>South</i> LINE, SECTION <i>14</i> TOWNSHIP <i>12 S</i> RANGE <i>34-E</i> COUNTY	10. Field and Pool, or Without <i>North Van Albo</i>	
15. Elevation (Show whether DF, RT, GR, etc.) <i>4031.1 (B.P.)</i>		11. County <i>Tarrant</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER *Connect to WFW* ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Connect to WFW as per attached drilling summary.
This well is shut in - You will be notified when
injection begins

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine C. Tucker*

TITLE *Assistant Manager*

DATE *8.2.69*

APPROVED BY

COMMISSIONER

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #171

NORTH VACUUM ABO UNIT #171, North Vacuum Abo Fld, Lea Co, NM.
OBJECTIVE: Convert to RIL.

7/31/73 8700 TD.

MIRU E&S Well Serv unit 7/30/73, P & warehouse rods & pump, inst'l BOP, rel tbgs anchor, tag bottom w/ tbgs, SD for nite.

NORTH VACUUM ABO UNIT #171, 8700 TD.

8/1 POH w/ 2-7/8 & 2-3/8 tbgs from 868', ran 2-3/8 tbgs OE to 8670, Knox Serv spotted 500 gals 15% NE acid, POH, Schl perf 5 1/2 csg in the Abo 8533; 8194; 8612-18; & 8636-8641 w/ 1 JSPP, total of 15 holes, ran Baker Model R pkr on 2-3/8 tbgs to 8548, Knox Serv Co treated Abo perfs 8584-8641 w/ 800 gals Xylene + 200 gals 15% NE acid + 2 gals Adafoan, TTP 0-800, AIR 2.5 BPM, ISIP vac, job compl @ 8:15 p.m. 7/31/73, SI until 8:00 a.m. 8/2/73.
- 55 BLW.

NORTH VACUUM ABO UNIT #171, 8700 TD.

8/2 SI past 34 hrs.

NORTH VACUUM ABO UNIT #171, 8700 TD.

8/3 S 40 BLEW/9 hrs, L hr sw 3 bbls, S/O 10% oil, sl sh of gas, 300' FIH, SD for nite.

NORTH VACUUM ABO UNIT #171, 8700 TD.

8/4 S 12 BLEW/3 hrs, 2200-300' FIH, Knox Serv Co acidized Abo perfs 8584-8641 w/ 5000 gals 15% iron stabilized acid flushed & over flushed w/ 15,000 gals TFW, used 45 RCNBS w/ acid, TTP 3100-5000, AIR 4.7 BPM, ISIP 2500, 5 min 1700, 14 min on vac, job compl 6:40 p.m. 8/3/73, pkr leaked on flush, POH, changed pkr, finish flush.

8/5 P & LD 2-3/8 work tbgs, LD 2-7/8 tbgs out of derrick, remove BOP, inst'l new wellhead, inst'l BOP, SD for nite.

8/6/73 Ran 2-3/8 EUE 8rd flow tube OE to 8549, PSI F nipple w/ 1.81 ID @ 8543, 6' x 2-3/8 EUE 8rd sub 8537-8543, 6' x 3 1/2" mill out ext 8531-8547, Baker Model NB pkr set @ 8529 w/ Model D seal assembly on 275 jts 2-3/8 N-30 Puttress tbgs tested to 6000# while running landed tbgs w/ 9000# wt, remove BOP, inst'l inj head, RD, Rel unit & Rel well to Prod @ 7:00 p.m. 8/5/73.
DROP FROM REPORT until inj started.