

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Indicate Type of Lease	
State ☒	Fee ☐
5. State ☒ & Gas Lease No.	
B-1520	

1. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name					
5. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name					
2. Name of Operator		Mobil Oil Corporation		9. Well No.					
3. Address of Operator		P. O. Box 633, Midland, Texas 79701		10. Field and Pool, or Wildcat					
4. Location of Well		UNIT LETTER N LOCATED 1780 FEET FROM THE West LINE AND 660 FEET FROM		12. County					
THE South LINE OF SEC. 14 TWP. 17-S RGE. 34-E NMPM.				Lea					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead					
12-31-71	1-19-72	1-24-72	4031.6 Gr.	--					
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools ☒ Cable Tools ☐					
8700	--	--	--	X					
24. Producing Interval(s), of this completion — Top, Bottom, Name				25. Was Directional Survey Made					
8584-8639 Vacuum Abo, North				No					
26. Type Electric and Other Logs Run				27. Was Well Cored					
Schl. SNP, Western Gr-Collar-Corr				No					
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
12 3/4"	33#	280	17 1/2"	450x	--				
8 5/8"	28#	3070	11"	1400x	--				
5 1/2"	15.5# & 17#	8700	7 7/8	2300x	--				
29. LINER RECORD			30. TUBING RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET				
				2 3/8	8682				
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
8584, 87, 89, 93, 95, 8612, 13, 15, 16, 17, 24, 36, 37, 38 & 8639, 1-JSPF Total of 15 holes			<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>8584-8639</td> <td>Western Co. acidized w/10,000 gals 15% NE acid containing 5#/1000 Fr + 20 RCNB sealers</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8584-8639	Western Co. acidized w/10,000 gals 15% NE acid containing 5#/1000 Fr + 20 RCNB sealers
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED								
8584-8639	Western Co. acidized w/10,000 gals 15% NE acid containing 5#/1000 Fr + 20 RCNB sealers								
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)		Well Status (Prod. or Shut-in)					
1-24-72		Pumping 2" x 1 1/4" x 10'		Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF				
2-6-72	24	2" tbg.	--	115	183.7				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.				
--	--	--	--	--	37.5				
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By				
Sold to Phillips Petroleum Company					H. R. Elledge				
35. List of Attachments									
(1) Daily Drilling Summary									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED [Signature]		TITLE Authorized Agent		DATE 2-8-72					

INSTRUCTIONS

While form is to be filled in with the appropriate Director Office of the Commission, not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-conductivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths in feet and not directional depths in feet. The form is to be filled in quadruplicate except on state land, where six copies are required, none to be filed.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Rind and Rauland	T. Penn. "C"
T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Mass	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Fort Cobb	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio
T. Gorieta	T. McKee	T. Granite
T. Paddock	T. Hellenburger	T. Base Greenhorn
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todilto
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abc	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chino	T. Penn.
T. Penn.	T. Penn.	T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	200	200	Sand, Gravel & Redbed
200	1700	1500	Redbed
1700	3070	1300	Argy & Salt
3070	3253	183	Argy & Salt
3253	8700	5447	Lime