2-8-72

(Date)

NEW MEATURE OF CONSERVATION COMMISSION

Form C-104

	SANTAFE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
}	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
i	OIL			
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator Nobil Oil Corporation Address			
	Box 633, Midland, Texas	79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND L		ormation Kind of Lea	
	Lease Name		la	or Fee
	Bridges State Location	171 North Vacuum	DO MOTER	State B-1520
	Unit Letter W 1786	Feet From The West Line	and 660 Feet From	The South
	Unit Letter	Peet Flom The Walls	reet From	The
	Line of Section 14 Town	ship 17-\$ Range	34-E , NMPM, Lee	County
III.	DESIGNATION OF TRANSPORTI			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	Name of Authorized Transporter of Casin	nghead Gas 🙀 or Dry Gas 🧻	Box 900, Dallas, Tex Address (Give address to which appr	oved conv of this form is to be sent)
	Phillips Petroleum Com			
		Unit Sec. Twp. Rge.	Box 2105, Hobbs, M.M. Is gas actually connected?	l. 88240 hen
	If well produces oil or liquids, quive location of tanks.	A 14 17-8 34-E	Yes	1-24-72
	If this production is commingled with			PC-362
IV.	COMPLETION DATA	that from any other lease of poor,	Erve comminging order number.	
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
			X	<u> </u>
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	12-31-71	1-14-72 Name of Producing Formation	8700 Top Cil/Gas Pay	Tubing Depth
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	•	,	
	Perforations	North Vacuum Abo	8584	Depth Casing Shoe
	8584, 87, 89, 93, 95, 8612, 13, 15, 16, 17, 24, 36, 37, 38, 4 8639 8700			
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	17-1/2"	12-3/4	280	450 x
	11"	8-5/8	3070	1400 x
	7-7/8"	5-1/2	8700	2300 x
			<u> </u>	
V.	TEST DATA AND REQUEST FO		ter recovery of total volu me of load of pth or be for full 24 hours)	l and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	1-24-72	2-6-72	Pump	
		Tubing Pressure	Casing Pressure	Choke Size
	24	Cul Phila	Water-Bbls.	2" Tub.
	Actual Prod. During Test	Oil-Bble. 115	3-BAW	183.7
			J-3124	10317
	GAS WELL			
		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OL CONSERVATION COMMISSION	
			FFR 141372	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED FED 1912, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY THEME	
	<u>^</u>		TITLE	SOF DISTRICT!
	\sim \sim \sim \sim		TITLE	
	// MM// C.VII.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
	(Signature)		ment this form must be accome	anied by a tabulation of the deviation
	Authorised Agent	,	tests taken on the well in acc	ordence with RULE 111.
	(Title	e)	All sections of this form m	nust be filled out completely for allow-

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED.

FEB (1070 100 MONSEIN, THE COMM. HOBBS IN IT