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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <i>B-1520</i>
7. Unit Agreement Name
8. Farm or Lease Name <i>Bridges State</i>
9. Well No. <i>171</i>
10. Field and Pool, or Wildcat <i>N. Vacuum 260</i>
12. County <i>Lee</i>

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <i>Mobil Oil Corporation</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.
15. Elevation (Show whether LF, RT, GR, etc.) <i>4036.6 Gr</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #171

1/20 (20) 8700 TD, 1m 7-7/8" hole, 1° 8700. 8.9-37-8.6.
Circ 2 hrs, P & LD DP & DC's, Schl ran SNP logs 0-8695 in
5 hrs, ran 272 jts 8700' 5 1/2" o.d. 17.0# & 15.50# N-80
& J-55 8rd LT&C csg to 8700, now cmtg csg.

1/21 8700 TD, WOC on 5 1/2" csg, cmtd on bottom by Dowell w/ 2100
sx TlLW w/ 1/4# celloflake in 1st 1000 sx + 200 sx Class
C neat cmt, PD @ 7:00 a.m. 1-20-72, cmt circ, set slips
cut off csg, rig down & rel Marcum Drlg Co rig @ 10:00
a.m. 1-20-72, MOT, prep to MI unit & compl. *W.C. 24 hrs.*
Test 5 1/2' bag @ 2000# 30 mi OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE *Authorized Agent*

DATE *1-25-72*

APPROVED BY *[Signature]*

Orig. Signed by
Joe D. Ramey
Dist. I, Supv.

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: