

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Box 1000, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

| | |
|--------------------------------------|--|
| WELL API NO. | 30-025-23988 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B-2229 |
| 7. Lease Name or Unit Agreement Name | PHILMEX |
| 8. Well No. | 14 |
| 9. Pool name or Wildcat | MALJAMAR GB/SA |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER DISPOSAL | |
| 2. Name of Operator Phillips Petroleum Company | |
| 3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762 | |
| 4. Well Location Unit Letter M : 569 Feet From The SOUTH Line and 507 Feet From The WEST Line Section 28 Township 17 S Range 33 E NMPM LEA County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4096' GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/12/95 MIRU DDU, ND WELLH4/12/05 Objective: Plug and Abandon Wellbore
Notified NMOCD (C. Perrin) 4/11/95, 12:00 pm CDT on intent to P&A Well.
MIRU Sierra Well Service DDU #3, RU plugging eqmt, opened well, bled of 500 psi.
Well Dead. Chgd out BOPE rams.
ND wellhead. NU Class 1 manual BOPE.
TOH/LD 85 jts 2-7/8" salta lined tbg, left fish in hole. Tbf was parted in middle of collar.
TIH W/overshot on 2-3/8" workstring, tagged/latched onto fish at 2707'.
Rec'd approval from NMOCD (C.Perrin) to cut tbg & leave packer in hole.
Pulled 50# on pkr, attempted to unset pkr, no success. Moved Pkr downhole approx. 50'.
Secured Well. SDON. (over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE SUPERVISOR, REG. AFFAIRS DATE 4/20/95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY Johnny Robinson TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JCB

100

4/13/95 RU WIRELINE, RAN 1.58" SUPER JUTTER, UNABLE TO RUN CUTTER -
PAST OBSTRUCTION @ 4367'.
UNABLE TO PUMP DOWN TBG OR ANNULUS @ 500 psi. NOTIFIED
NMOC (JERRY SEXTON), REC'D APPROVAL TO CUTOFF TBG & LEAVE
PKR IN HOLE.
CUT TBG @ 4365'. POH W/WIRELINE.
WORKED PIPE PULLED PKR. POH/LD 154 JTS 2-7/8" TBG AND PKR.
PU/RIH W/CIBP, SET @ 4800', SECURED WELL SDON.

4/17/95 HELD SAFETY MTG, OPENED WELL - DEAD, MIXED 10 PPG MUD-LADEN
BRINE.
SPOT PLUG #1, 25 SX CMT, 4800' - 4560',
***Note: ALL PLUGS ARE CLASS C CMT MIXED @ 14.8 PPG &
1.32 FT/3SK.
PULLED UPHOLE, BOT @ 3981'.
SPOT PLUG #2, 25 SX CMT, 3981' - 3741'.
PULLED UPHOLE, BOT @ 2663'.
SPOT PLUG #3, 25 SX CMT, 2663' - 2423'.
PULLED UPHOLE, BOT @ 1507'.
SPOT PLUG # 4, 25 SX CMT, 1507' - 1267'.
PULLED UPHOLE, BOT @ 412'.
SPOT PLUG #5, 50 SX CMT, 412' - SURFACE.
PULLED/LD TBG, WASHED UP/ND BOPE.
RDMO PLUGGING EQMT, WELL IS PLUGGED. RECLAMATION TO BE
DONE AT A LATER DATE.

RECEIVED

APR 24 1995

CUMMINGS
OFFICE