GTATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT		TION DIVISION	Form C-104 Revised 10-1-78
••. •* •*•••• •••••	OIL CONSERVA P. O. BO		
DISTAIRUTION	SANTA FE, NEW		
FILE		·	
LAND OFFICE		ND	
045 0PERATOR X	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS	
Crevenantion OFFICE			
Address 4001 Penbrook Street, 0	docco Toxos 70762		
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of: Cil Dry Ga	Effective: 12/0	1/83
Recompletion Change in Ownership X	Ceeinghead Gas Conden		
If change of ownership give name and address of previous owner	Phillips Petroleum Compan	y, 4001 Penbrook Street.	Odessa, Texas 79762
DESCRIPTION OF WELL AND	LEASE	remation Kind of Lease	Lecse No.
Lease Name Philmex	14 Maljamar Grayb		
Location	<u> </u>		South
Unit LetterM;_50	Feel From The West Lin	• and Feet From 1	The
Line of Section 28 T.	mahip $17S$ Range \mathscr{T}	SE , NMPM. Lea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ved copy of this form is to be sent)
Name of Authorized Transporter of Ci Texas-New Mexico Pi		D. D. Bar 2528, Hobbs,	N.M. 88240
Name of Authorized Transporter of Co	singhead Gas X or Dry Gas	EFFECTIVE: February 1, 199 4001 Penbrook Street,	ed copy of this form is to be sent) Odessa, Texas 79762
Phillips Petroleum If well produces off or liquide,	Company GPM Gas Corporation	Is gas actually connected?	ouessa, rexas 75702
give location of tanks.	E 28 17S 35E	Yes	
COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completi		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u></u>	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil	and must be equal to or exceed top allow
OIL WELL Date First New Cil Run To Tanks	able for this de	pch or be for full 24 hours) Producing Method (Flow, pump, gas li	(t, etc.)
			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	CII-Bble.	Water-Bbis.	Gae • MCF
		1	
GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (publ, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JAN 10 1984 . 19	
		BY ORIGINAL SIGNED BY JERRY SEXTON	
		TITLE	
J. B. Rush		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despens	
(Signature)		If this is a request for anowable for a houry difference is well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.	
Production Records Supervisor		All sections of this form must be fulled out completely for ellow	
(Tulle) December 23, 1983		able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of conditie-	
	ale)	Separate Forms C-104 mus	t he filed for such pool in multipa
•		completed wells.	