

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

API #30-025-23988

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Phillips Petroleum Company			Philmex
Address of Operator			9. Well No.
4001 Penbrook St., Rm 401, Odessa, Texas 79762			14
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER M, 507 FEET FROM THE West LINE AND 569 FEET FROM			Maljamar Gb/SA
THE South LINE, SECTION 28 TOWNSHIP 17-S RANGE 35-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
4095.6' GR 4113.6' RKB			Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	* PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <u>Recomplete as a Salt Water Disposal</u> <input type="checkbox"/>	
		*Paddock zone only	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3-81 Installed BOP. Ran 2-3/8" tbg w/cmt retainer.
6-4-81 Pmpd 75 sxs Cl "H" cmt into 5-1/2" csg. perfs 5944'-6440'.
Reversed out 4 sxs. Pulled tbg & retainer setting tool.
6-5 Perf'd 5-1/2" csg. w/2 JSPF @ 4830-4860', 4928-4948', & 5050-5080', 5180'-5210', 110'-220 holes.
6-6/7-81 Ran 2-3/8" tbg open end @ 4612' w/Baker Model R pkr. Swbd 2 hrs, 33 BLW. Swbd 10 hrs, 180 BW.
6-8-82 Treated 5-1/2" csg perfs 4830-5210' w/6000 gals 28% NeFe HCl w/ball sealers. Swbd 7 hrs, rec. 155 BW.
6-9-82 Swbd 2 hrs, 20 BLW, 28 BSW. Pulled 2-3/8" tbg and pkr. Ran 2-7/8" J-55 Salta lined tbg w/Baker nickle plated pkr. Set pkr @ 4807'.
6-10-81 Loaded tbg w/30 BW. Ran injectivity test as follows: 1 BPM @ "0" press; 1-1/4 BPM @ 125# press; 2 BPM @ 450# press; 2.6 BPM @ 750# press.
6-11-81-10-18-81: Waiting on injection line and pmp installation.
10-18-81: Installed pump and laid injection line. Injecting water at 289 BPD at 200# press thru 5-1/2" Csg perfs 4850' to 5210'.
BOP equip Series 900 3000# WP, double w/one set pipe rams, one set blindrams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] W. J. Mueller TITLE Sr. Engineering Specialist DATE 4-29-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE MAY 10 1982

CONDITIONS OF APPROVAL

(6/7/82)W