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Form C-105
Revised 11-1-78

WELL COMPLETION RECORD PURPOSES ONLY; DRY HOLE
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2229	

API NO. 30-025-23988

1a. TYPE OF WELL				7. Unit Agreement Name													
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER <u>Re-Entry</u>				-----													
b. TYPE OF COMPLETION				8. Farm or Lease Name													
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER				Philmex													
2. Name of Operator				9. Well No.													
Phillips Petroleum Company				14													
3. Address of Operator				10. Field and Pool, or Wildcat													
Room 401, 4001 Penbrook Odessa, Texas 79762				Leamex Paddock													
4. Location of Well																	
UNIT LETTER <u>M</u> LOCATED <u>507</u> FEET FROM THE <u>West</u> LINE AND <u>569</u> FEET FROM				11. County													
THE <u>South</u> LINE OF SEC. <u>28</u> TWP. <u>17-S</u> RGE. <u>33-E</u> NMPM				<u>Lea</u>													
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead									
6-28-79		7-12-79		7-17-79		GR 4095.6' RKB 4113.6'		---									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools									
6609		6563'		No		Rotary		---									
24. Producing Interval(s), of this completion - Top, Bottom, Name								25. Was Directional Survey Made									
Paddock--top 5944, Bottom 6609'								No									
26. Type Electric and Other Logs Run								27. Was Well Cored									
GR-N-porosity								No									
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
11-3/4		38		376'		16"		480 sxs circ 15 sxs at surface									
8-5/8		24#, 32#		4747'		10-3/4		750 sxs (TOC 2150')									
5-1/2		15#, 15.5		6609 (11" to 1512', 7-7/8" to 6609)		(1140 sxs 65% C, 6% D-20,		(12# sx D-44, 1/4# sx D-29, 3# sx D-42, Tail in w/250 sxs C/H w/18# sx D-44 TOC (40' to 1150'									
29. L.I.E.R. RECORD temp survey) (cmtd annulus w/30 sx D-44 H 2% CaCl 1140										TUBING RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN surface, circ 8" SX at surface		PACKER SET							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
5-1/2" 2 shots/ft 23' 46 holes 5944-54'						DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
6440-50 10' 10 holes 5969-82'						5944'-82' (w/2500 gals 15% NE HCl acid											
26' 26 holes 6132-58'						ball sealers in last 1,650 gals)											
20' 20 holes 6200-20'						5946-5982' (w/5000 gals 25% NE HCl and 2500											
15' 15 holes 6275-90'						(gals 3% NE HCl ball sealers after first											
10' 10 holes 6380-90'						PRODUCTION (2500 gals)											
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)											
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Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio			
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Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)					
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By							

35. List of Attachments																	
Logs furnished on original drilling by Tesoro Pet. Co. and Tamarack Oil Co., Inc.																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																	
SIGNED <u>W. J. Mueller</u> TITLE <u>Senior Engineering Spec.</u> DATE <u>10-11-79</u>																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>Rustler 1240</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>Salado 1495</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2056</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3648</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3968</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4365</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5850</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5944</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>None</u> to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1293	1293	Sand and Shale				
1293	1494	201	Anhydrite and Shale				
1494	2654	1160	Salt, Anhydrite and Shale				
2654	3008	344	Sand, Anhydrite and Shale				
3008	3644	636	Dolomite, Anhydrite, and Sand				
3644	3958	314	Sand and Shale				
3958	4274	316	Sand and Anhydrite				
4274	4550	276	Dolomite, Anhydrite and Sand				
4550	6014	1464	Dolomite and Anhydrite				
6014	6609	594	Sand and Dolomite				