

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

API No. 30-025-23988

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Re-entry</u>	7. Unit Agreement Name -----
2. Name of Operator <u>Phillips Petroleum Company</u>	8. Farm or Lease Name <u>Philmex</u>
3. Address of Operator <u>Room 401, 4001 Penbrook Street, Odessa, Texas 79762</u>	9. Well No. <u>14</u>
4. Location of Well UNIT LETTER <u>M</u> <u>507</u> FEET FROM THE <u>West</u> LINE AND <u>569</u> FEET FROM THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Leamex Paddock</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>GR 4095.6' RKB 4113.6'</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI Marc Drlg 6-28-79 drld 10-5/8 hole @ 1260'. Wash & reamed to top of 8-5/8" csg. @ 1543'. TIH w/6-1/4" bit & 7-7/8 Watermelon mill. Drld 8-5/8" csg to 1603'. Drlg & washing inside 8-5/8" csg @ 1600'.

7-3-79 Drld w/7-5/8" inside 8-5/8" csg. Drilled bridge @ 2300' - 2315'. Washed hole 2315' - 4697'.

7-7-79 Drld cmt to 4697' - 4756', washed open hole from 4756' to 5938'.

7-8-79 Washed to 6809'. Pld DP and bit.

7-9-79 Ran 2-7/8" tbg to 6800', Dowell spotted 66 sx cmt to 6809' to 6544', (tagged top of cmt). Drld cmt to 6609', circ & cond mud to run csg.

7-12-79 Set 5-1/2" csg @ 6609'. Cmt w/1140 sxs 65%/C, 6% D-20, 12#/sx D-44, 1/4# sx D-29, 3# sx D-42, Tail in w/250 sxs C1 H w/8# sx D-44. Did not get cmt returns to surface.

7-13-79 Ran temp log from 0 to 1150'. Cmt annulus w/30 sxs Class H 2% S-1. Circ 8 sxs to surface. Release rig @ 6:00 A.M.

Prep to perforate and complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE July 18, 1979

APPROVED BY Jerry Sexton
Dist 1, Supv.

DATE JUL 19 1979

CONDITIONS OF APPROVAL, IF ANY