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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. If not C-1 & C-15 Lease No.	
B-2229	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work Re-Enter and Clean Out		7. Unit Agreement Name ---
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Name of Leasee Name Philmax
c. Name of Operator Phillips Petroleum Company		9. Well No. 14
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		10. Field UNDESIGNATED Leamex Paddock
4. Location of Well UNIT LETTER M LOCATED 507 FEET FROM THE West LINE * 569 FEET FROM THE South LINE OF SEC. 28 TWP. 17-S RGE. 33-E NADIM		11. County Lea
14. Proposed Depth 6600'		15A. Formation Paddock
15B. Drilling Contractor advise later		16. Rotary or C.T. Rotary
21. Elevations (Show whether DP, RL, etc.) 4095.6' GR (unprepared)		22. Approx. Date Work will start upon approval
21A. Kind & Status Plug. Bond blanket		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
** 16"	11-3/4"	38	376'	480 sxs	Circ 15 sxs at surface
** 10-3/4"	8-5/8"	24#, 32#	4747'	750 sxs	2150'
(Shot and pulled 1512' of 8-5/8" casing)					

11' to 1512', 7-7/8" to 6600' | 5-1/2" | 14#, 15.5# | 6600'

Cement w/sufficient volume TRLW w/10% DD, 12#/salt/sx, 1/4# Flo-cele/sx and 3# Gilsonite/sx, tailed in w/150 sxs Class H w/8# salt/sx. Circulate cement at surf.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED
9/17/79

* Re-entry of Tesero Petroleum Co., Inc. - Phillips State #1 w/recorded location at 560' FW and 660 FS lines, Section 28, T-17-S, R-33-E. Surveyor location of dry well marker was at location in Item 4 above. Please correct location on records as necessary.

** Casing and cement set and cemented by Tesero.

Propose to re-enter hole to 8-5/8" cut off point @ 1512', clean out hole w/7-7/8" bit to 6600', set 5-1/2" casing and complete in Paddock.

BOP eqpt.: Series 900, 3000# WP, double, w/one set pipe rams, one set blind rams, hydraulically

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W.J. Mueller Title Senior Engineering Specialist Date June 14, 1979

(This space for State Use)

APPROVED BY Lesh A. Clements TITLE OIL & GAS INSPECTOR DATE JUN 18 1979

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 18 1979

OK CONGR
HHS. H. H. COMM.