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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2229</b>	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

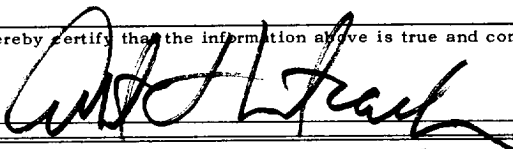

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Dry Hole</b>		7. Unit Agreement Name
2. Name of Operator <b>Tamarack Petroleum Co., Inc. &amp; <del>Tamarack Petroleum Co., Inc.</del></b>		8. Farm or Lease Name <b>Phillips State</b>
3. Address of Operator <b>910 Building of the Southwest, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>M</b> , <b>560</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>South</b> LINE, SECTION <b>28</b> TOWNSHIP <b>17-S</b> RANGE <b>33-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4113.6 K.B.</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set 11 3/4" csg. at 376' and cemented w/480 sx. Circulated 15 sx. Tested to 500 psi.
2. Set 8 5/8" csg. at 4747' and cemented w/750 sx. Top of cement at 2150'. Tested csg. with 1000 psi.
3. Drilled to T.D. 12,752'.
4. Set cement plugs of 35 sx. each from 12,652-12,752; 11,250-11,350; 9606-9706; 7990-8090; 5914-6014; 4697-4797.
5. Shot off 8 5/8" csg. at 1512'.
6. Spotted 60 sx. plugs from 1332-1432 and 326-426 and 10 sx. plug in top. Installed marker. Hole full of 9.8 ppg; 43 vis. mud. Plugging complete 3/8/72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Vice President</b>	DATE <b>3-10-72</b>
APPROVED BY 	TITLE <b>OIL &amp; GAS INSPECTOR</b>	DATE <b>10CT 1972</b>
CONDITIONS OF APPROVAL, IF ANY:		

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MAP 113-1972

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1990. 1. 1. 1. 1.