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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2229	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Tamarack Petroleum Company, Inc.						1	
3. Address of Operator						10. Field and Pool, or Wildcat	
910 Building of the Southwest, Midland, Texas 79701						Wildcat	
4. Location of Well						12. County	
UNIT LETTER M LOCATED 560 FEET FROM THE West LINE AND 660 FEET FROM						Lea	
THE South LINE OF SEC. 28 TWP. 17-S RGE. 33-E NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
12-15-71		3-2-72		----		4113.6 KB	
19. Elev. Casinghead		4095.6					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
12,752		----		----		Rotary Tools All	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
None - dry hole						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Neutron, Dual Induction & Micro Caliper						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
11 3/4		38		376		16	
8 5/8		24 & 32		4747		10 3/4	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
None						None	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				None			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
None							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
						Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE				DATE	
Carl J. McIntyre		Vice President				3-14-72	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1293	T. Canyon	12,084
T. Salt	1494	T. Strawn	12,434
B. Salt	2500	T. Atoka	12,645
T. Yates	2654	T. Miss	
T. 7 Rivers	3008	T. Devonian	
T. Queen	3644	T. Silurian	
T. Grayburg	4274	T. Montoya	
T. San Andres	4550	T. Simpson	
T. Glorieta	6014	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb	7490	T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo	8090	T. Bone Springs	
T. Wolfcamp	9706	T.	
T. Penn.	11,950	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzite
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1293	1293	Sand and Shale				
1293	1494	201	Anhydrite and Shale				
1494	2654	1160	Salt, Anhydrite and Shale				
2654	3008	344	Sand, Anhydrite and Shale				
3008	3644	636	Dolomite, Anhydrite, and Sand				
3644	3958	314	Sand and Shale				
3958	4274	316	Sand and Anhydrite				
4274	4550	276	Dolomite, Anhydrite and Sand				
4550	6014	1464	Dolomite and Anhydrite				
6014	7490	1776	Sand and Dolomite				
7490	8090	600	Dolomite and Sand				
8090	9706	1616	Shale and Dolomite				
9706	12084	2378	Limestone, Shale and Chert				
12084	12645	561	Limestone and Shale				
12645	12752	107	Limestone, Sand and Shale				

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