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JAN 3 1973
NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2656

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name Conoco "A" State
3. Address of Operator P. O. Drawer 831, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>O</u> <u>2111</u> FEET FROM THE <u>East</u> LINE AND <u>688</u> FEET FROM THE <u>South</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs Dillard
15. Elevation (Show whether DF, RT, GR, etc.) 3626.4 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/29/72 Set plug in Otis WB packer at 6858'. Perforated 2 shots per foot 6755, 6757, 676 6769, 6787, 6791, 6793, 6795, 6808. Treated perfs 6755' - 6808' w/ 3000 gal. Mod 202 acid and flushed w/2000 gal. KCL water. Swabbed back trace of oil and weak blow of gas.

12/3/72 Perforated 1 shot per foot 6669, 6670, 6676, 6689, 6990, 6702, 6703, 6719, 6723, treated perfs 6669 - 6723 w/3000 gal. Mod 202 acid and flushed w/2000 gal. KCL water. Swabbed and flowed 188 bbls. fluid.

12/4/72 Tubing shut in pressure 1400 PSL. Flowed well to test tank.

12/5/72 Pulled plug from W.B. packer. Set Otis M.H. packer at 6536' w/ tail pipe at 6846. Swabbed well in. Flowing 4.5 bbls. oil per hour on 24/64" choke. TFP 160#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Runyan TITLE Production Superintendent DATE December 29, 1972

Orig. Signed by
John Runyan
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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JAN 1973

O.I. CONSERVATION COMM.
HOLLO, W. M.