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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2656

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Penroc Oil Corporation	8. Farm or Lease Name Conoco "A" State
3. Address of Operator P. O. Drawer 831, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>O</u> <u>2111</u> FEET FROM THE <u>E</u> LINE AND <u>688</u> FEET FROM THE <u>South</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3626.4 Gr.	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Was not shown on C-103 when well was completed.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

2/16/72: Perforated 2 jet shots per ft. 5814, 5815, 5817, 5831, 5832, 5840, 5847, 5862, 5863, 5868, 5880, 5887, 5906, 5909, 5971, 5973, 5975, 6005, 6010, 6030.

Ran gauge ring and set Otis WH packer w/expendable plug at 6855'. Ran RTTS packer and retrievable plug. Set plug at 6090' and RTTS packer at 5750'. Treated w/4000 gal. Mod 202 acid and flushed w/1000 gallons treated water.

Well swabbed dry.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. L. Roberts</u>	TITLE <u>Production Superintendent</u>	DATE <u>May 17, 1972</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>MAY 22 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 10 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.