

PENROC Oil Corporation

RECEIVED

P. O. DRAWER 831 • MIDLAND, TEXAS • 79701 MAR 7 1972

Telephone (915) 683-1801 OIL CONSERVATION COMM.
HOBBS, N. M.

March 6, 1972

Re: NM-106, Conoco "A" St. No. 1
O-33-18S-38E
State O & G Lease No. B-2656
Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico 87501

Gentlemen:

Reference is made to our letter of February 17, 1972 requesting administrative approval of a nonstandard unit allowable for our Conoco "A" State No. 1 drilled at a location 2111' EL and 688' SL of Section 33-18S-38E, Lea County, New Mexico. The proration unit requested for this well was the SW/4 SE/4 of Section 33-18S-38E.

In compliance with the requirements made by the Commission we attach Forms C-101, Application for Permit to Drill; C-102, Well Location and Acreage Dedication Plat; and a plat showing the well location and offset operators.

Penroc has previously drilled two producing wells in the Drinkard formation on a 200 acre lease described as the E/2 SW/4, SW/4 NE/4 and W/2 SE/4 of Section 33. The Conoco-State No. 1, located in Unit G of Section 33, has an 80 acre proration unit described as the SW/4 NE/4 and NW/4 SE/4 Section 33, and the Conoco-State No. 2 drilled in Unit K is in a proration unit consisting of the E/2 SW/4 of Section 33. The drilling of these two wells left the SW/4 SE/4 of Section 33 outside of an 80 acre proration unit for the Drinkard formation.

Prior to commencing the Conoco "A" State No. 1, we requested a farm-out from AMOCO Production Company of the SE/4 SE/4 of Section 33 in order to form an 80 acre unit for the proposed well. AMOCO declined to farmout. We then requested that they join in the drilling of the proposed Drinkard test and contribute the SE/4 SE/4 to the drilling unit. AMOCO also declined to join in the drilling of the well under the proposal made by Penroc.

New Mexico Oil Conservation Commission

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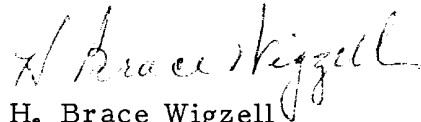
March 6, 1972

In order to recover the oil in the Drinkard formation under the remaining 40 acres of the 200 acre lease, Penroc drilled the Conoco "A" State in Unit O of Section 33 as a nonstandard proration unit well.

It is respectfully requested that the Commission grant administrative approval for a nonstandard unit and an allowable of one-half standard unit in the Drinkard formation for the Conoco "A" State No. 1.

Very truly yours,

PENROC OIL CORPORATION

A handwritten signature in cursive script, appearing to read "H. Brace Wigzell".

H. Brace Wigzell

HBW:mlm

cc: NMOCC

P. O. Box 2045

Hobbs, New Mexico 88240

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2656	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Penroc Oil Corporation		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
P. O. Drawer 831, Midland, Texas 79701		Hobbs - Blinbry & Drinkard	
4. Location of Well UNIT LETTER 0 LOCATED 2111 FEET FROM THE East LINE AND 688 FEET FROM THE South LINE OF SEC. 33 TWP. 18S RGE. 38E N44W		12. County	
		Lea	
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
7100		Drinkard	Rotary
21. Elevations (Show whether DR, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3626.4 G. L.	Active	Moran Oil Prod. & Drlg.	1/10/72

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13-3/8"	48#	400'	350	Surface
12-1/4"	9-5/8"	36# & 32#	3800'	350	Surface
8-3/4"	7"	26# & 23#	7100'	600	Surface

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING 13 3/8
CASING.

APPROVAL MAILED
JAN 10 1972
MORAN OIL PROD. & DRLG.
DATE 4-3-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Vice Pres. of Exploration Date 12/30/71

(This space for State Use)

APPROVED BY [Signature] TITLE STATE ENGINEER DATE 1/10/72
CONDITIONS OF APPROVAL, IF ANY: No allowable will be assigned for the Drinkard zone until a non-standard unit test is completed.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

COPY

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

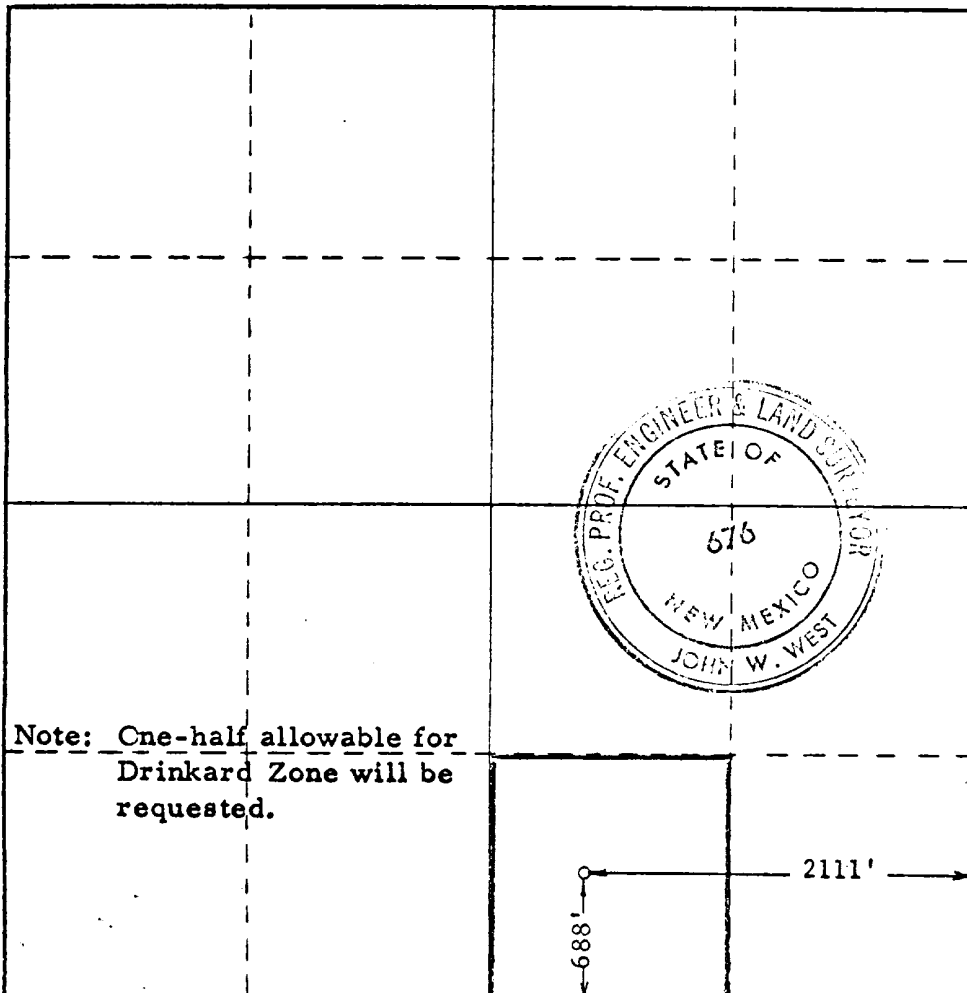
Operator PENROC OIL CORP.			Lease CONOCO STATE "A"		Well No. 1
Unit Letter O	Section 33	Township 18 SOUTH	Range 38 EAST	County LEA	
Actual Footage Location of Well: 2111 feet from the EAST line and 688 feet from the SOUTH line					
Ground Level Elev. 3626.4	Producing Formation Blinebry & Drinkard		Pool Hobbs Blinebry & Drinkard		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

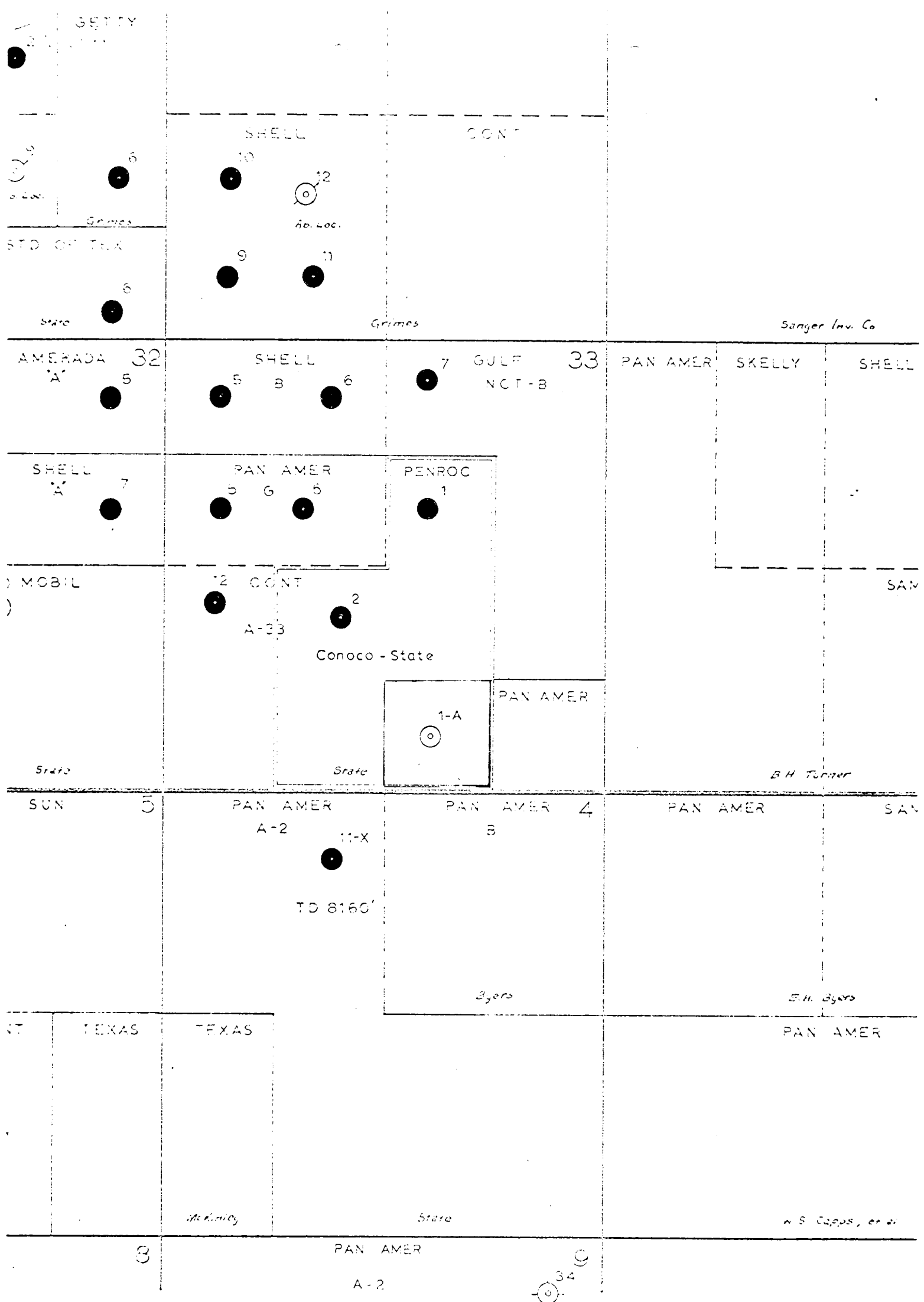
Name
John W. West
Position
Vice Pres. of Exploration
Company
Penroc Oil Corporation
Date
December 29, 1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
DECEMBER 22, 1971
Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No. **676**

PERMANENT FILE COPY



- Completion BLINEBRY
- Completion DRINKARD
- Completion BLINEBRY AND DRINKARD

HOBBS BLINEBRY-DRINKARD FIELD

PENROC OIL CORPORATION
CONOCO "A" STATE No. 1

2111' EL & 688' SL, Sec. 33-18S-38E
 Lea County, New Mexico