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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-2656

1a. TYPE OF WELL

b. TYPE OF COMPLETION: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER ____ NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Conoco 'A' State

2. Name of Operator: Penroc Oil Corporation

9. Well No.: 1

3. Address of Operator: P. O. Drawer 831, Midland, Texas 79701

10. Field and Pool, or Wildcat: Undesignated

4. Location of Well

UNIT LETTER O LOCATED 2111 FEET FROM THE East LINE AND 688 FEET FROM THE South LINE OF SEC. 33 TWP. 18 S RGE. 38 E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
1-20-72	2-8-72	2-14-72	3626.4 GR.	3625.4

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7080'	7040'	2	→	Sur. - 7080'	None

24. Producing Interval(s), of this completion — Top, Bottom, Name

Drinkard: 6866' - 6961'

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run

Welex Gamma Acoustic Velocity Log

27. Was Well Cored: Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 #	378'	17"	350 sx., circulated	None
9 5/8"	32.3#, 36#	3800'	12 ¼"	350 sx., top @ 1950'	None
7 "	23#, 26#	7080'	8 3/4"	500 sx., top @ 3400'	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"		

31. Perforation Record (Interval, size and number)

1 - ½" jet shot per foot at the following depths: 6866', 67, 68, 69, 6900', 01, 09, 10, 11, 12, 13, 16, 17, 38, 40, 42, 44, 46, 59, 61.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6866' - 6961'	3000 gal. Mod 202 acid & 1500 gal. treated water with 25 balls in three stages.

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
2-12-72	Flowing	Shut-in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
2-14-72	12	16/64"		120	252	None	2100 - 1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
380#	Packer		240	504	None	40.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented for test

Test Witnessed By

35. List of Attachments

Copy of Gamma Acoustic Log and deviation tests.

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED H. B. Waggoner TITLE Secretary-Treasurer DATE 2-15-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1530	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2650	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2850	T. Devonian		T. Menefee		T. Madison	
T. Queen	3367	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3973	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5301	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	5720	T. Gr. Wash		T. Morrison		T.	
T. Tubb	6395	T. Granite		T. Todilto		T.	
T. Drinkard	6601	T. Delaware Sand		T. Entrada		T.	
T. Abo	7053	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1530'	1530'	Surface to top of Rustler includes	7053'	7080'	27'	Abo dolomite and limestone. Has gray and green shales interbedded. Cut only 27' of the upper part of the formation.
1530	2650	1120	Rustler anhy., Salado or salt section and Tansill anhydrite.	TD -	7080'		
2650	2850	200	Yates section which is primarily dolomite with interbedded sandstones.				
2850	3367	517	Seven Rivers dolomite				
3367	3973	606	Primarily dolomite with Queen and Penrose sandstone sections				
3973	5301	1328	San Andres carbonate sec. of dolomite, anhydries and limestone.				
5301	5728	427	Glorieta which is dolomite with interbedded fine sandstone bodies.				
5728	6395	667	Blinebry carbonate section being anhydritic dolomite with some sandstone.				
6395	6601	206	Tubb sandstone and dolo.				
6601	7053	452	Drinkard dolomite and sandy dolomite with limestone in lower portion.				