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OIL CONSERVATION (3MM. HOBBS, N. II.

NEW , ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Operator			Lease	"A" State	- I ha 11 11					
	ROC OIL CORP	·	Conoco S	Well No.						
Unit Letter	Section	Township	Romge	County						
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1. Outline th			l la a la la d	y & Dillikalu						
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2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?										
Yes	No If an	swer is "yes," type of	consolidation _							
16 .										
II answer i	s "no," list the o	owners and tract descri	ptions which have ac	ctually been consolidated	. (Use reverse side of					
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forced-pool	ing. or otherwise)	or until a non-standard	nterests have been o	onsolidated (by commun h interests, has been app	itization, unitization,					
sion.	0.	or child a non ovalidation	anit, eliminating suc	n interests, has been app	roved by the Commis-					
										
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OIL CONSERVATION CO AM.
HOBBS, N. M.