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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

30. Indicate Type of Lease
State ☒ Free ☐
3. State Oil & Gas Lease No.
NM-1175

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator THE SUPERIOR OIL COMPANY	8. Farm or Lease Name STATE "N"
Address of Operator P. O. BOX 4500 THE WOODLANDS, TEXAS 77380	9. Well No. 1
Location of Well UNIT LETTER F 1780' FEET FROM THE North LINE A1' 1980' FEET FROM THE West LINE, SECTION 10 TOWNSHIP 17S RANGE 34E N.M.P.M.	10. Field and Pool, or Wildcat N. Vacuum - also
15. Elevation (Show whether DF, RT, GR, etc.) KB 4073' GL 4061'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING O.O.S. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair Casing Leak

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and pump. Removed wellhead, installed BOP. Killed well.
2. Released tubing anchor. POH w/2 7/8" tubing and anchor.
3. Set RBP @ 3350' and Dumped 2 sxs sand on top.
4. Perforated @ 1701' w/4 jspf. Set cement retainer.
5. Dumped 300 sxs class C cement w/2% CaCl_2 @ 2 BPM @ 400#. Pumped cmt out 8 5/8" casing valve.
6. Test squeeze to 1400#.
7. Drilled out retainer and cement. Retrieved bridge plug.
8. Went back in hole w/production equipment and well back on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L.H. BOHOT TITLE PROD. ENGINEERING SUPERVISOR DATE 10-14-81

APPROVED BY [Signature] TITLE [Signature] DATE OCT 20 1981

CONDITIONS OF APPROVAL, IF ANY:

CC: OCD (3), RG