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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator

The Superior Oil Company

Address

P.O. Box 1900, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of:

Recompletion ☐ Oil ☒ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State "N"	1	North Vacuum-Abo	State, Federal or Fee State	L-2945
Location				
Unit Letter	F	1780 Feet From The	North Line and	1980 Feet From The
				West
Line of Section	10	Township	17-S	Range
				34-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mobil Pipeline	P.O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Unknown						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	F	10	17-S	34-E	No	Unknown at present

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
1-20-72	2-25-72		8910'		8876'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
RKB 4073, GR: 4061	Abo		8702'		8557'			
Perforations					Depth Casing Shoe			
8702-8704', 8712-8715' & 8740-8750'					8910'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	11-3/4"		250'		350 Circulated			
11"	8-5/8"		3082'		1000 T. cmt @ 600'			
7-7/8"	5-1/2"		8910'		1250 T. cmt @ 3200'			
2-7/8" @ 8557' W/Baker Model "R" @ 8459'								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-24-72	2-27-72	Swab	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
8 hours	-----	-----	-----
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
138	130	8	245 Estimate

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


O.V. Sivage
(Signature)
Production Engineer
(Title)
April 11, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 17 1972, 19
Orig. Signed by
BY Joe D. Ramer
Dist. I, Supv.
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply