

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-2945

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "N"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F, 1780 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4073', GL: 4061'	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out of 8-5/8" casing shoe @ 3082'. Drilled 7-7/8" hole to 8900' and ran Schlumberger GR-SW Neutron-Caliper & Dual LL to Schl. TD of 8901'. Ran 7-7/8" bit & drilled to total depth of 8910'. Ran 5 1/2" 17# & 15.5# N-80 & K-55 ST&C & LT&C to 8910' & cmtd by Dowell w/1000 sks (1730 cu ft) Trinity Litewater w/7.5# sk salt & 1/4#/sk D-29 followed by 250 sks (382 cu ft) Class C cmt. Completed @ 5:40 A.M., 2-19-72 w/FP 3000 psi.

Landed 5 1/2" casing. Installed tubing head & tested to 2000 psi, OK. Ran temperature survey & found top of cement @ 3200' outside of 5 1/2" casing. Ran in hole with bit & scraper on 2-7/8" 6.5# J-55 EUE 8rd tubing & tagged top of cement inside 5 1/2" casing @ 8876'. Tested casing to 1500 psi for 30 minutes with no pressure loss, after WOC 76 hours,

Ran Welex GR-Collar Log 8874'-3800'. Perforated Abo Zone w/2 jet shots per foot @ 8702'-8704', 8712'-8715' & 8740'-8750' w/total of 30 holes (I.D. of holes 0.51") on February 22, 1972.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>T. D. Clay</i>	T. D. Clay	TITLE Petroleum Engineer	DATE 2-28-72
APPROVED BY <i>Joe D. Ramey</i>	Orig. Signed by Joe D. Ramey	TITLE	DATE MAR 6 1972
CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv.			

RECEIVED

MAR 1971

OIL CONSERVATION COMM.  
HOBS, N. M.

RECEIVED

FEB 21 1971

OIL CONSERVATION COMM.  
HOBS, N. M.