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February 28, 1972

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

ŀ	=	REQUEST F	-OR ALLOWABLE	Effective 1-1-65							
-	FILE		AND								
Į	U.S.G.S.	_ AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	LAND OFFICE										
	IRANSPORTER OIL			<i>3</i>							
- 1	GAS										
1	OPERATOR										
.	PRORATION OFFICE										
I.	Operator										
The Superior Oil Company Address P. O. Box 1900, Midland, Texas 79701											
								Reason(s) for filing (Check proper box)	•	Other (Please explain)	· tronger
								New Well	Change in Transporter of:	######################################	4/22/12
	Recompletion	Oil Dry Gas		THE WALL							
	Change in Ownership	Casinghead Gas Condens	sate	100000000000000000000000000000000000000							
į	Change in Ownership										
	If change of ownership give name		. Act of the man book								
	and address of previous owner		PLACTO IN THE POOL  RECEDED NOT CONCUR								
			A DESCRIPTION OF THE PROPERTY								
71	DESCRIPTION OF WELL AND L	EASE									
	Lease Name	I Wall No ' Pool Notate, including to	rmation Kind of Lease	Lease No.							
	State "N"	1 Underignated -	- Abo A-42/7 State, Federal of	or Fee State L-2945							
		1 1	1100	·							
	Location		1000	Unat							
	Unit Letter F : 1780	Feet From The North Line	and 1980 Feet From Th	e West							
	Line of Section 10 Tow	nship 17-S Range 34	1-E , NMPM,	Lea County							
	DESIGNATION OF TRANSPORT	ED OF OU AND NATURAL GAS	s								
111.	Name of Authorized Transporter of Oil	K or Condensate	Address (Give address to which approve	d copy of this form is to be sent)							
			1509 W. Wall, Midland,	Texas 79701							
	Permian Corpora	ition (IIdeks)	Address (Give address to which approve	d copy of this form is to be sent)							
	Name of Authorized Transporter of Cas.	Inghead Gas X or Dry Gas	Address (1910e daaress to which approve	a copy by 2 joint to to comme,							
	Unknown										
		Unit Sec. Twp. Ege.	Is gas actually connected? When								
	If well produces oil or liquids,	F 10 17-S 34-E	No Unl	nown at present							
	give location of tanks.	<u> </u>	<u> </u>								
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:								
IV.	COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.							
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv.   Diff. Restv.							
	Designate Type of Completio	n - (X)	! X ! ! !	1							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	1-20-72	2-25-72	8910'	8876 ¹							
			Top Oil/Gas Pay	Tubing Depth							
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	}	8557'							
	RKB: 4073, GR: 4061	Abo	8702 <b>'</b>								
	Perforations			Depth Casing Shoe							
	8702'-8704', 87	712'-8715' <u>&amp; 8740'-8750'</u>	8910'								
		TUBING, CASING, AND	CEMENTING RECORD								
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	HOLE SIZE		2501	350 Circulated							
	15"	11-3/4"									
	11"	8-5/8"	3082	1000 T. cmt @ 600'							
	7-7/8"	5-1/2"	8910'	1250 T. cmt @ 3200'							
		2-7/8" @ 8557' w/	Baker Model "R" at 8459'								
	The state of the s										
V.	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	•							
	OIL WELL	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)							
Date First New Oil Ruin to Talico											
	2-24-72	2-27-72	Swab	Choke Size							
	Length of Test	Tubing Pressure	Casing Pressure	= ·· <del>- ··</del> - · - · · ·							
	8 hours		ph do ph								
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF							
	138	130	8	245 Estimate							
	138										
	0.40 9/77										
	GAS WELL	1	Bbls. Condensate/MMCF	Gravity of Condensate							
	Actual Prod. Test-MCF/D	Length of Test	BBIS. Colleges and the second								
			4-1-1	Choke Size							
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size							
			OU CONSERVA	TION COMMISSION							
VI	. CERTIFICATE OF COMPLIAN	CE		1077							
			MAR 1	1972							
I hereby certify that the rules and regulations of the Oil Conservation			Orig. Signed by								
	Commission have been complied to	with and that the information fiven	Orig. Stance by								
	above is true and complete to the	best of my knowledge and belief.	Concern to the concer								
			TITLEOU &	Off & Gas Insp.							
	, , ,		TITLE								
	1 1 11		This form is to be filed in c	ompliance with RULE 1104.							
		T. D. Clay	and the angular for allowable for a newly drilled or despende								
_	S. N. Sela		It able from must be secomber	lied by a fabriation of the coaractor							
	14.00	77'	tents taken on the well in accor-	dance with HULE !!!.							
	Petroleum Engineer		All sections of this form mus	at be filled out completely for allow							
	i i i i i i i i i i i i i i i i i i i	tle)	able on new and recompleted we	113.							

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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THE SUPERIOR OIL COMPANY
STATE "N" NO. 1
SECTION 10, T-17-S, R-34-E
UNDESIGNATED FIELD
LEA COUNTY, NEW MEXICO

## DEVIATION SURVEY TABULATION

Depth (Feet)	Deviation (Degrees)	Depth (Feet)	Deviation (Degrees)	Depth (Feet)	Deviation (Degrees)
147	1/2	2724	1	5636	1-1/2
<b>2</b> 35	1/2	3095	$\frac{1}{2}$ - 1/2	5840	3/4
460	1/2	-3110	2-1/4	6200	3/4
670	1/4	3305	1-3/4	6980	1/2
860	1/4	3609	1-1/4	7380	3/4
<b>1</b> 530	1/4	4040	1	<b>7</b> 677	3/4
1735	1/2	4090	3/4	8010	3/4
1927	1/2	4340	1/2	8376	. 1
2127	3/4	4685	1/2	8550	3/4
2430	3/4	5050	1/4	8910 TD.	1
		5351	1/2	10.	•

I certify that the above information is true and complete to the best of my knowledge.

T. D. Clay, Petroleum Ergineer

SUBSCRIBED and sworn to before me this 28th day of February , 1972

Notary Public in and for Midland

County, Texas

My Commission Expires June 3, 1973