

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-2945

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "N"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> , <u>1780</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) Est. G.L. 4,062	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The State "N" No. 1 was spudded at 9:00 a.m. on January 20, 1972. Drilled 15 inch hole to total depth of 250 feet. Circulated hole clean. Ran 11 3/4 inch 42# H-40 ST&C casing to 250 feet, circulated 15 minutes and cemented with 350 sacks (462 cu. ft.) of class "C" cement with 2% CaCl & 1/4 lb/sk Jel-Flake, FP 1000 psi. Completed 12:24 p.m., January 21, 1972. Cement circulated to surface.

Installed casing head and blowout preventer. Tested rams and choke manifold to 1,200 psi, O.K.. Tested casing to 1,200 psi for 30 minutes with no pressure loss. Ran 11 inch bit to top of cement inside 11 3/4 inch casing at 205 feet. Tested hydril to 1,200 psi & kellycock to 1,000 psi. Cleaned out cement to shoe at 250 feet. Drilled out of 11 3/4 inch casing shoe at 7:00 p.m., January 22, 1972, after waiting on cement for 30 hours and 36 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. D. Clay</u>	TITLE <u>Petroleum Engineer</u>	DATE <u>1-24-72</u>
APPROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>JAN 26 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		