| DISTRIBUTION SANTA FE | NL . | AEXICO OIL CONS | Form (Revis | C-101 ed 1-1-65 | | |
|--|---|-------------------------------------|--|----------------------------------|---|--|
| FILE U.S.G.S. | | | | | ndicate Type of Lease | |
| LAND OFFICE | | | | L | ate Oil & Gas Lease No. | |
| OPERATOR | | | | 777 | L-2945 | |
| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK | | | | | | |
| ia. Type of Work | | | | 7. Ut | nit Agreement Name | |
| b. Type of Well DRILL X | | DEEPEN PLUG BACK | | | rm or Lease Name | |
| OIL X GAS WELL | OTHER | | SINGLE X MULT | IPLE CONE | State "N" | |
| 2. Name of Operator | | | | 9. W | ell No. | |
| The Superior Oil Co | mpany | | | 10. F | Leid and Paol, or Wildcat | |
| P. O. Box 1900, Mid | land, Texas | | | 1.00 +++ | Vacuum (Abo) | |
| | F LOCA | 1780 <u>1780</u> | FEET FROM THENO | orth LINE | | |
| AND 1980' FEET FROM | THE West LINE | of sec. 10 | TWP. 17S RGE. 34 | E NMPM | | |
| | MININI | | | ////// | County | |
| | | | | | Lea | |
| | | | | | | |
| | | | | A. Formation | 20. Rotary or C.T. | |
| 21. Elevations (Show whether DF, | RT. etc.) 21 A. Kind | & Status Plug. Bond | 8900 21B. Drilling Contractor | Abo | Rotary 0-8900' Approx. Date Work will start | |
| GL-4062 | Blanke | _ | Unknown at Prese | l l | January 25, 1972 | |
| 23. | P | ROPOSED CASING A | ND CEMENT PROGRAM | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOO | SETTING DEPTH | SACKS OF CE | MENT EST. TOP | |
| 15" | 11-3/4" | 42# | 250 | 350 | Surface | |
| 11" 7-7/8" | 8-5/8" 5-1/2" | 24# and 32# 15.5# and 1 | | 1000 2000 | 500' 1500' | |
| The above well wil 5-1/2" casing will | l .1 be drilled in . be run only if | accordance w the Abo and | I with the above lis or San Andres for | l sted program cmations co | m, except that ntain commercial | |
| production as dete | ermined from ope | n hole logs a | ind samples. The | industry u | No. I Well Will | |
| preventer and Hydr Blowout preventers to drilling 11" an | ill equipment f with blind and | or proper wel | .1 control. Blowd | out prevent | er equipment used: | |
| THE COMPASS | ION MUST BE NO | OTIFIED | | APPROVAL VALI | | |
| 24 HOURS IN | OR TO RUNNING | 3/1/4 | | AND CANADA AND CANADA | | |
| CASHING. | | ▼ 1.50 | 180.2€. | 4-17-7 | 72 | |
| IN ABOVE SPACE DESCRIBE PF | ROPOSED PROGRAM: IF I | PROPOSAL IS TO DEEPER | N OR PLUG BACK, GIVE DATA ON | PRESENT PRODUCT | IVE ZONE AND PROPOSED NEW PRODU | |
| | | | | | | |
| I hereby certify that the informati | | lete to the best of my | knowledge and belief. | | | |
| I hereby certify that the informati | on above is true and comp | | | Date | January 10, 1972 | |
| I hereby certify that the informati | Terry Clay Style Use) Orig, Signed by | Title Pet | roleum Engineer | | January 10, 1972 | |
| Signed Constant (Constant Space for Approved by Conditions of Approval, is | Terry Clay Orig. Signed by Joe D. Ramey Dist. I, Supv. | TitlePet | roleum Engineer | | January 10, 1972 JAN 1 7 1972 | |

RILLENZO

CL CONSERVATION COMM.

NEW IGO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Leges Operator STATE "N" 1 THE SUPERIOR OIL COMPANY Township Unit Letter 34 EAST 17 SOUTH Actual Footage Location of Wells 1980 WEST feet from the 1780 feet from the Dedicated Acreage Producing Formation Ground Level Elev. Vacuum (Abo) Abo Acres 4061.5 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty)., 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes on State Lease No. L-2945 and no communitienties required If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION The Departer Oil Co State Lesse No. 1-2945 I hereby cartify that the information con-Covering \$8/4 Section 10, T-17-8, R-34-E tained herein is true and complete to the Terry Class Position Petroleum Engineen -1**98**0'-80 Acre Provotion Unit The Superior Oil Company 8/2 WW/4 Section 10 ey 10, 1972 I hemby certify that the well location NEERR rn on this plat was plotted from field notes of ectual surveys made by me or is true and correct to the best of my nowledge and belief. Date Surveyed JANUARY 4, 1971 Registered Professional Engine W West Contificate No. 676

1499

1500.

2010

2000

RECEIVED

JAN 1 1 1070

DIL CONSERVATION COMM.

