

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Sante Fe, NM 87505

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-24025
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 8055
7. Lease Name or Unit Agreement Name North Vacuum Abo Unit
8. Well No. 173
9. Pool name or Wildcat Vacuum;Abo, North
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4025

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well	
2. Name of Operator Mobil Producing TX. & N.M. Inc.	
3. Address of Operator P.O. Box 4358 Houston TX 77210-4358	
4. Well Location Unit Letter F : 1840 Feet From The North Line and 1840 Feet From The West Line Section 14 Township 17S Range 34E NMPH Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR 4025	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion)

January 27 - 31, 2003 - performed coil tubing cleanout on wellbore. Stimulated with 4000 gallons 15% HCL. Well returned to injection on 2/09/03. No changes have been made to the wellbore configuration.

ABO perfs: 8572-76', 8593-95', 8599-8605', 8613-17', 8621-29'
Baker NB packer at 8502'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tiffany A. Stebbins TITLE Staff Office Assistant DATE 02/21/2003
TYPE OR PRINT NAME Tiffany A. Stebbins TELEPHONE NO. (713) 431-1207

(This space for State Use)

APPROVED BY GARY W. WINK DATE MAR 04 2003
CONDITIONS OF APPROVAL IF ANY: OC FIELD REPRESENTATIVE / STAFF MANAGER