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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT, OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Midland Oil Corporation</i>	8. Farm or Lease Name <i>North Val also Unit</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>	9. Well No. <i>173</i>
4. Location of Well UNIT LETTER <i>F</i> <i>1240</i> FEET FROM THE <i>North</i> LINE AND <i>1240</i> FEET FROM THE <i>West</i> LINE, SECTION <i>14</i> TOWNSHIP <i>17-2</i> RANGE <i>34-5</i> N.M.P.M.	10. Field and Port. or Wildcat <i>North Val - also</i>
11. Elevation (Show whether DF, RT, GL, etc.) <i>4025 GR.</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <i>Convert to WIW</i> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*Convert to WIW as per attached drilling summary.
This well is shut in - you will be notified
when injection begins*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Christine O. Tucker* TITLE *Executive Clerk* DATE *8-14-73*

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY _____

SUPPLEMENTAL WELL REPORT

NORTH VACUUM ABO UNIT #173

NORTH VACUUM ABO UNIT #173, North Vacuum Abo Fld, Lea Co, NM.
OBJECTIVE: Convert to WIW.

8/7/73 8750 TD.

MIRU DA&S Well Serv unit 8/7/73, P & warehouse rods & pump,
inst'l BOP, tag bottom w/ tbg, POP, LD 63 jts 2-7/8 tbg,
SD for nite.

NORTH VACUUM ABO UNIT #173, 8750 TD.

8/8 Ran 2-3/8 tbg OE to 8637, Western Co spotted 500 gals 15%
NE acid @ 8637, POP, Dresser-Atlas perf 5½ csg in the Abo
@ 8561; 62; 65; 72; 76; 77; 94; 99; 8603; 21; 22; 23; 28;
& 8629 w/ 1 JSPF, total of 14 holes, ran Baker Model R pkr
on 2-3/8 tbg set @ 8512, Western Co treated Abo perfs 8561-
8629 w/ 200 gals Xylene + 200 gals 15% NE acid + 2 gals
Adafoam, TTP 0-100, AIR 2.6 BPM, ISIP vac, job compl 3:45 p.m.
8/7/73, SI & SD. - 54 BLW.
Note: Correction to 8/7/73 rpt - should be: MIRU DA&S
Well Serv unit 8/6/73.

NORTH VACUUM ABO UNIT #173, 8750 TD.

8/9 SI past 39 hrs to let cleanout solution soak.

NORTH VACUUM ABO UNIT #173, 8750 TD.

8/10 TP 360, 2000' FIH, S 29 BLW/9½ hrs, L hr sw 3 bbls, S/O 60%
oil, 300' FIH, sl sn of gas, SD for nite. - 25 BLW.

NORTH VACUUM ABO UNIT #173, 8750 TD.

8/11 SI 13 hrs TP 350, 200' FIH, S 6 bbls fluid/2 hrs, then Western
Co acidized Abo perfs 8561-8629 w/ 5000 gals 15% iron stabilized
acid flushed & overflushed w/ 15,000 gals TFW, used 60 RCNBS,
TTP 2800-3200, AIR 4.2 BPM, ISIP 1300, 5 min on vac, job compl
12:35 p.m. 8/10/73, P & LD work tbg & pkr, SD for nite.

8/12 Remove BOP, inst'l bottom part of inj head, inst'l BOP, ran
2-3/8 tbg OE to 8525, bottom up 6' x 2-3/8 EUE 8rd sub OE
8519-8525, P nipple w/ 1.81 ID @ 8518-8519 6' x 2-3/8 EUE 8rd
sub 8512-8518 6' x 3½ nonupset mill out extension @ 8506-8512
Baker 5½ Model NB pkr set @ 8502, Baker Model D seal assembly
271 jts 2-3/8 N-80 Buttress tbg landed w/ 10,000# wt, tested
tbg while running w/ 7000#, SD for nite.

NORTH VACUUM ABO UNIT #173

8/13/73 Inst'l inj head, load csg w/ TFW, RD, Rel unit & Rel well
to Prod @ 9:00 a.m. 8/12/73 - ready for inj.
DROP FROM REPORT until inj started.