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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

B-1520

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Bridges State
3. Address of Operator Box 633, Midland, Texas 79201	9. Well No. 173
4. Location of Well UNIT LETTER F 1840 FEET FROM THE North LINE AND 1840 FEET FROM THE West LINE, SECTION 14 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat North Vacuum 460
15. Elevation (Show whether DF, RT, GR, etc.) 4025 Gr	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BRIDGES STATE #173

3/24 8750 TD, WOC 5½" csg, finish running 5½" csg, 269 jts 8750' 17.0# & 15.50# N80 & J-55 LT&C csg, cmt'd on bottom by Howco w/ 2100 sx TLLW w/ 1/4# floacle in 1st 1000 sx + 200 sx Class C neat, PD @ 10:00 a.m. 3-23-72, cmt circ, set slips, cut off csg, rig down, rel Marcum Drlg Co rig @ 1:00 p.m. 3-23-72. WOC 18 hrs.

3/27 MIRU X-Pert Well Serv unit, inst'l BOP, ran 4-3/4 bit, 5½ csg scraper on 2-3/8 tbg to 8712, test csg to 1500#/ok,

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 3-28-72

APPROVED BY [Signature] Orig. Signed by John Runyon TITLE Geologist DATE MAR 30 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 25 1971

OIL CONSERVATION COMM.
HOBBS, N. M.