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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-2945

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name State "N"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER D, 735 FEET FROM THE North LINE AND 840 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) GR: 4070	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out of 11-3/4" casing shoe @ 250'. Drilled 11" hole to total depth of 3100'. Circulated hole clean & ran 8-5/8", 24# & 32#, K-55 ST&C casing to 3072'. Cemented 8-5/8" casing with 800 sacks Trinity Lite-Wate cement with 7.5#/sk salt followed by 200 sacks class "C" cement. Final pressure 1750 psi. Completed @ 1:58 a.m. 3-9-72. Landed casing, installed casing head & tested to 1200 psi. OK. Installed BOP & tested to 2000 psi, OK. Ran temperature survey and found top of cement @ 425' outside of 8-5/8" casing.

Tested 8-5/8" casing to 2000 psi for 30 minutes with no pressure loss. Ran 7-7/8" bit to top of cement @ 2989' inside 8-5/8" casing. Cleaned out solid cement to casing shoe @ 3072'. Drilled out of 8-5/8" casing shoe @ 5:00 a.m. 3-10-72 after WOC for 27 hours & 2 minutes. Now drilling 7-7/8" hole.

NOTE: 8-5/8" casing was not set @ 3100 as proposed because of fill.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Petroleum Engineer DATE 3-10-72

APPROVED BY [Signature] TITLE [Signature] DATE MAR 14 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 10 1970

OIL POLLUTION ACTION COMM.
SPEER, N. M.