

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1519

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER- WIW	7. Unit Agreement Name
2. Name of Operator Mobil Producing TX & NM Inc.	8. Farm or Lease Name North Vacuum Abo Unit
3. Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046	9. Well No. 229
4. Location of Well UNIT LETTER L 660 FEET FROM THE west LINE AND 2000 FEET FROM THE south LINE, SECTION 10 TOWNSHIP 17-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat North Vacuum - Abo
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER converted to WIW ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/2/86 MIRU X-Pert WS. POH & Ld rods & pump. POH w/160 Jts. 2-7/8" tbq.
12/3/86 Fin POH w/2-7/8" tbq. Perf 5 1/2" csg in Abo formation w/2 JSPF @ 8774, 78, 79, 82, 83, 90, 94, 98, 8806, 07, 08, 09 & 8810 (26 holes).
12/4/86 RIH w/5 1/2" pkr on 274 jts 2-7/8" tbq, test tbq 6000# - set pkr @ 8651'. Load 5 1/2" csg w/140 bbl's fr wtr & PT to 500#/ok. Aczd Abo perfs 8745-8810 w/5000 gal 15% Nefe HCL w/110 gal mutual solvent & 50 RCNBS. POH w/2-7/8" tbq & pkr. RIH w/5 1/2" pkr @ 8700', SN & 275 jts 2-7/8" tbq.
12/5/86 Load csg w/140 bbl's treated FW w/1% Unichem TH-370 pkr fluid & PT 5 1/2" csg & pkr 350"/30 min/ok. Rd & Rel X-Pert WS & tuned well to production. Injection commenced.
12/6/86-12/15/86 on test, Final Injection Rate: 300 BWPd, TP-750#, CP-0#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gladius M. Sullivan TITLE Authorized Agent DATE 12/22/86

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JEC 3 0 1986

HOBBS OFFICE
OCD
DEC 29 1986
RECEIVED