Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-J04 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQU	JEST F	OR.	ALLO	WAE	BLE AND	AUTHORI	ZATION				
I. TO TRANSPORT OIL AND NATURAL GAS									API No.		and the section of th	
Mack Energy Corporation												
Address P.O. Box 276, Artes	sia, NM	1 8821	.0			<u> </u>	er (Please expl	ain!				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Caringhea	Change in	Dry		(: 		ective 8					
	ob Ener	rgy Co			n, l	P. O. Dr	awer 217	, Artes	sia, NM 8	38210		
TO THE OTHER PROPERTY OF WELL AND LEASE						Kinds			d of Lease	Clease Lease No.		
Lease Name							ng romation			K-6880		
Location		L	J								Line	
Unit Letter J : 2310 Feet From The South Line and 1980 Feet From The east line												
Section 7 Township		17S	Ranj	ge	341	E , NI	мрм,		Lea		County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate										ní)		
Navajo Refining Co Name of Authorized Transporter of Casinghead Gas To or Dry Gas						P.O. Box 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)						
GPM Corporation					4001 Penbrook, Odessa, TX 79762 Is gas actually connected? When ?							
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Ĺ_	Rge.							
If this production is commingled with that f	rom any oti	ier lease or	pool,	give con	nuningl	ing order num	ber:					
IV. COMPLETION DATA		Oil Well		Gas W	/ell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	Date Compl. Ready to Prod.				Total Depth	L	<u> </u>	P.B.T.D.				
Date Spudded					Top Oil/Gas Pay			Tubing Dept	Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation									Depth Casing Shoe			
Perforations									Depth Casin	g Shoe		
TUBING, CASING AND						CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
					ļ							
V. TEST DATA AND REQUES	FOR	ALLOW	ABL	Æ			anned ton all	louphle for t	this depth or be t	for full 24 hou	rs.)	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	olal volume	of lo	ad oil an	d must	Producing M	ethod (Flow, p	ump, gas liji), elc.)			
Date First New Oil Run 10 Tank					Casing Press	nine		Choke Size	Choke Size			
Length of Test	Tubing Pressure				Casing Pressure				Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			. Gas- Micr	Ga- Mei			
GAS WELL	L								Gravity of C	ondensate		
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF				•			
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
Division have been complied with and that the international state is true and complete to the best of my knowledge and obtief.					Date ApprovedSEP 1 1'92							
Khonda Milson					By ORIGINAL SIGNED BY JERRY SEXTON							
Signature Rhonda Nelson Production Clerk						Bl	STRICT I	SUPERVISOR				
Printed Name AUG 2 8 1992	Tide					Title						
Date 1992		Tele	phone	e No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

SEP 0 2 1992