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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6880	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name

8. Farm or Lease Name
Mac-State

9. Well No.
1

10. Field and Pool, or Wildcat
Vacuum (G-SA)

2. Name of Operator
Wolfson Oil Company

3. Address of Operator
3206 Republic National Bank Tower, Dallas, Texas

4. Location of Well
UNIT LETTER J LOCATED 2310 FEET FROM THE south LINE AND 1980 FEET FROM

THE east LINE OF SEC. 7 TWP. 17-S RGE. 34-E NMPM

12. County
Lea

15. Date Spudded 7-18-72	16. Date T.D. Reached 8-3-72	17. Date Compl. (Ready to Prod.) 8-11-72	18. Elevations (DF, RKB, RT, GR, etc.) 4126 KB	19. Elev. Casinghead 4115
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20. Total Depth 4703'	21. Plug Back T.D. 4681'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4703	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 4644-73 San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run G-N	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	405	12"	400 sax	None
4-3/2	9.5	4700	7-7/8"	150 sax	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 4644-73' 15 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4644-73'	2000 gals. 15%
	4644-73'	6000 gals. 15%

33. PRODUCTION							
Date First Production 8-11-72		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 8-11-72	Hours Tested 24	Choke Size 28/64	Prod'n. For Test Period →	Oil - Bbl. 22	Gas - MCF 2.6	Water - Bbl. 0	Gas - Oil Ratio 1200
Flow Tubing Press. 40	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - Bbl. 22	Gas - MCF 2.6	Water - Bbl. 0	Oil Gravity - API (Corr.) 34	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented. Waiting on connection.	Test Witnessed By
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35. List of Attachments
~~Inclination Report~~ Electrical log - Gamma Ray-Neutron.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Office Manager DATE 8-16-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1550	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	1710	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	2660	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	2820	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	3153	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	3813	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	4300	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	4614	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____		T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____		T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____		T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Sand				
320	1550	1230	Red bed				
1550	2660	1110	Salt & anhy				
2660	3153	593	Sand & Lime				
3153	3813	660	Lime				
3813	4300	197	Sand & dolo				
4300	4703	403	Dolo. TD				

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AUG 19 1972

U.S. CONSERVATION COMM.

WOLFE R. D.