

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-24176
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	NM-4160

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <i>Injection</i>	7. Lease Name or Unit Agreement Name NVANU "3"
2. Name of Operator Sage Energy Company	8. Well No. 1
3. Address of Operator P.O. Drawer 3068, Midland, TX 79702	9. Pool name or Wildcat North Vacuum (Abo) North
4. Well Location Unit Letter <u>J</u> : <u>1780</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>17S</u> Range <u>34E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4031.5 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Completed as an injection well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1-91 Convert well to injection well, R.I.H. with 280 joints J-55 tubing, testing to 7000 psi. Set packer & load casing with 2% KCl with packer fluid pressure up to 500 psi & rig down. *Packer set 8626*

Injection Interval 8669-8719

3-24-92 Placed on injection

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Janell Lovan TITLE Production Clerk DATE 4-13-92
TYPE OR PRINT NAME Janell Lovan TELEPHONE NO. (915) 683-5271

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE 4-13-92

CONDITIONS OF APPROVAL, IF ANY:

E