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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: NM-4160

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:

8. Farm or Lease Name: Shell State

2. Name of Operator: Amini Oil Company

9. Well No.: 1

3. Address of Operator: 400 Wall Towers West - Midland, Texas 79701

10. Field and Pool, or Wildcat: ~~Undesignated~~

4. Location of Well
UNIT LETTER J LOCATED 1780 FEET FROM THE South LINE AND 1930 FEET FROM THE East LINE OF SEC. 1 TWP. 17S RGE. 34E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-22-72	7-14-72	7-20-72	4031.5 GR	4031.5

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
8850'	8805'	--	→	X	

24. Producing Interval(s), of this completion — Top, Bottom, Name
8669-8719 Abo

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run
Sidewall Neutron

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	48#	365'	17½"	375 sx	--
8-5/8"	32# & 24#	3244'	11"	200 sx	--
5½"	17#	8850'	7-7/8"	1000 Sx	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8731'	8625'

31. Perforation Record (Interval, size and number)
8669-8719 w/16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8669-8719	500 gals. 15% NE & 10,000 gals. chemically retarded acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
7-30-72	Flow	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
7-31-72	24	12/64		110	78.1	0	710

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
110#	Pkr.		110	78.1	0	36

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented until connection is made

Test Witnessed By: E. G. Brown

35. List of Attachments
Sidewall Neutron Log, C-104, & Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Pierce Hawkins TITLE Agent DATE 8-2-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1700	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2980	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3270	T. Devonian		T. Menefee		T. Madison	
T. Queen	3910	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4705	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6140	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7400	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8395	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Caliche, redbeds				
365	3075	2710	Anhy, salt				
3075	4705	1630	Anhy, redbeds, sh & sand				
4705	6140	1435	Dolo, anhy, shale				
6140	6800	660	Shale, dolomite				
6800	7400	600	Dolomite, shale				
7400	7520	120	Shale, Dolomite				
7520	8395	875	Dolomite, Shale				
8395	8525	130	Shale, dolomite				
8525	TD	325	Dolomite, shale				