

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Form O-164
Supersedes Old O-164 and O-165
Effective 1-1-65

Oil Company
Address
14301 Main Highway West - Midland, Texas 79701
Reason for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

CASINGHEAD GAS MUST NOT BE
FLARED
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.
10/1/72

If change of ownership give name and address of previous owner
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

POOL DESIGNATION OF WELL AND LEASE
Lease Name
Well No. 1 Pool Name, Including Formation Undesignated R-4423
Kind of Lease State, Federal or Fee State
Location
Unit Center 1780 Feet From The South Line and 1980 Feet From The East
Section 1 Township 17S Range 34E, NMPM, Lea County

TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Michael Pipe Line Co.
Address (Give address to which approved copy of this form is to be sent)
Box 900 - Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Phillips Petroleum Co.
Address (Give address to which approved copy of this form is to be sent)
Bartlesville, Okla. 74004
Is well produces oil or liquids, give location of tanks.
Unit 1 Sec. 1 Twp. 17S Rge. 34E Is gas actually connected? No When --

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION RECORD
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resrv. ☐ Diff. Resrv. ☐
Date Spudded 8-22-72 Date Compl. Ready to Prod. 7-20-72 Total Depth 8850' P.S.T.D. 8805'
Elevations (SF, RAS, RT, GR, etc.) 5091.5 GR Name of Producing Formation Apo Top Oil/Gas Pay 8669' Tubing Depth 8733'
Perforations 8760-8715 Depth Casing Shoe 8850'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-3/4" 365' 375
8-5/8" 3244' 200
5-7/8" 8850' 1000
2-7/8" 8733' --

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of fluid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 7-1-72 Date of Test 7-31-72 Producing Method (Flow, pump, gas lift, etc.) Flow
Length of Test 24 hrs Tubing Pressure 110# Casing Pressure 12/64
Actual Prod. During Test Oil-Bbls. 110 Water-Bbls. -0- Gas-MCF 78.1

ANALYSIS
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Producing Method (Flow, pump, etc.) Tubing Pressure (Gauge-24") Casing Pressure (Gauge-24") Gauge Size

VERIFICATION OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature
(This)
Date 2-2-1972
(Date)

OIL CONSERVATION COMMISSION
APPROVED AUG 4 1972
BY SUPERVISOR DISTRICT I
This form is to be filed in compliance with Rule 1104.
If this is a request for allowables for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 111.
All sections of this form must be filled out completely for allowables on new and recompleted wells.
Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of information.

RECEIVED

AUG 3 1972

OIL CONSERVATION COMM.
HOBBES, N. M.