10. 07 COPICS RECEIVED				
DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSIO		orm C-101
JANTA FE			-	levised 1-1-65
ri-E				5A. Indicate Type of Lease
0.5.0.3.				STATE X FEE
LAND OFFICE			-	5. State Oil & Gas Lease No.
OPERATOR				NM-4160
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN	, OR PLUG BACK		
Lu. Type of Work				7. Unit Agreement Name
	DEEPEN	~		
DRILL X	DEEPEN	PLUG	BACK	8, Farm or Lease Name
HELL CAS	- HER	SINGLE X		Shell State
2. Name of Operator				9. Well No.
Amini Oil Company_				1
3. Address of Operator			Ì	10. Field and Pool or Wildow
400 Wall Towers We	<u>st – Midland, Texas 1</u>	79701		North Vacuum (Abo)
4. Location of Weil UNIT LETTER	LOCATED 1780	FEET FROM THE SOU	th LINE	
1980				
AND 2000 FRET FROM THE EAS	t LINE OF SEC. ]	TWP. 17-S RG2. 3	34-E NMPM	
THURING THE STATES OF S		MMMMMM		12. County
AHHHHHHHHHHH			IIIIIII	Lea <b>()))))</b> )))))))))))))))))))))))))))))))
thin the second se	<i>1111111111111111111111</i> 111	<u>MMMMM</u>	innn (	
ANNIN ANNI ANNI ANNI ANNI ANNI ANNI ANN				
ttilitititititititititititi	intro ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (	19. Proposed Depth	19A. Formation	20. Rotary or C.T.
AHHHHHHHHHHH		8800 <b>'</b>	Abo	Rotary
21. Lievations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor		22. Approx. Date Work will start
4031.5 GR	Blanket – On File	Marcum Drlo	а. <u>С</u> о.	6-20-72
23.				`

PROPOSED CASING AND CEMELUT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	12-3/4 "	43#	350	500	Surface
ייךר	8-5/8"	24#_& 32#	3250	200	2600
7-7/8"	5 <u>1</u> "	11.6#	8800	1500	2700

ADDROVAL VAUD FOR CO DARCH MALESS DRELING CONMENCED, EXPIRES 7-20-72

IN ABOVE UPACE DESCRIDE PROPOSED PROGRAMI IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I heroby certify that the information above is true and compl	ete to the best of my knowledge and belief.		
Signed Hapin Holein	TitleAgent	_ Date	June 15, 1972
APPROVED BY APPROVAL, IF ANYI	TITLE SUPERVISCE DISTRICT I	_ DATE_	JUN 20 1972

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JUN 10 1972 OIL CONSERVATION COMM. HOUDS, N. 18.

 $\Delta \mathbf{\hat{s}}_{\mathrm{B}} = - \mathbf{\hat{s}}_{\mathrm{B}}$ 

## NEW . \_XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-12
Effective 1-1-65

A11	distances	must	be	from	the	outer	boundaries	of	the	Section

		All distances must be fr	on the outer boundaries o	the Section	·····
perator AMIN 011	- COMPANY		Lease SHELL STATE		Well No.
uit Letter	Section	Township	Range	County	1
1	1	17 SOUTH			<i></i>
ual Footage Loc	ation of Well;	1/ SUUTH	34 EAST	LEA	
1980	feet from the EA	ST line and	1780 te	et from the SOUTH	line i
und Level Elev.	Producing F	ormation	Pool		Dedicated Arreage:
4031'	Аво	·	VACUUM ABO	ORTH	80. Acre
1. Outline th	e acreage dedic	ated to the subject we	ll by colored pencil	or hachure marks on th	ie nlat helow
interest an 3. If more the	nd royalty). an one lease of		edicated to the well,		nereof (both as to workin atl owners been consol
Yes		answer is "yes," type of			
If answer	is "no" list the	owners and tract descr	intions which have a	ctually hear consider	ated (Use reverse side a
this form i	f necessary.)	sinces and marriest	resource which have a	croany been vonsouth	nen vese reverse side a
		ned to the well until all	interests have been	consolidated (by com	munitization unitization
forced-poo	ling, or otherwise	e) or until a non-standard	unit, eliminating suc	ch interests, has been	approved by the Commis
sion.	-		Ũ		
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	i I		1		CERTIFICATION
	1		A SINE FOR		
1	1		ENGINEER&		ertify that the information co
	i I		STATE		ein is true and complete to th
	1		1/2/	best of my	knowledge and belief.
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	ł		WW. WEST	CAGENT	
	1			Company AMINE	OIL COMPANY
			i	Date	UIL COMPANY
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			1	JUNE 1	3 17/6
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	I I	1	<b>†</b> 1	1 hereby	certify that the well locatio
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				is true of	nd correct to the best of m
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	Ì		1		rotessional Engineer
	4		1	and/or i and	Surveyor
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				Centrate 1	o. 676
330 660 '	90 1320 1650 19	an 2310 2640 2000	1500 1000 8		



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JUN 1 0 1972 OIL CONSERVATION COMM. HOBBS, N. M.