

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Koch Exploration Company
Address
P. O. Box 2256, Wichita, Kansas 67201
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
CASINGHEAD GAS MUST NOT BE
FLARED AFTER 12/1/72
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL IS NOW PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Miller "B" State	Well No. 2	Pool Name, Including Formation North Vacuum - Abo R-4423	Kind of Lease State, Federal or Fee State	Lease No. E1774-2
Location Unit Letter N 660 Feet From The south Line and 2105 Feet From The west Line of Section 3 Township 17 South Range 34 East, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 3	Twp. 17S	Rge. 34E	Is gas actually connected? No	When approx. 2 months

If this production is commingled with that from any other lease or pool, give commingling order number: No

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
			X					
Date Spudded 7-24-72	Date Compl. Ready to Prod. 8-30-72	Total Depth 8877	P.B.T.D. 8842					
Elevations (DF, RKB, RT, GR, etc.) 4064 GR	Name of Producing Formation Abo	Top Oil/Gas Pay 8676	Tubing Depth 8830					
Perforations 8735-42, 8729-32, 8715-26, 8708-12, 8687-91			Depth Casing Shoe 8877					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	13-3/8	370	400					
11 1/2	8-5/8	3100	375					
7-7/8	5 1/2	8877	1st stage - 250 2nd stage - 150					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-30-72	Date of Test 9-4-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 50#	Casing Pressure 50#	Choke Size open 2"
Actual Prod. During Test 85 bbls.	Oil-Bbls. 85	Water-Bbls. 0	Gas-MCF 50 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) J. A. ZISER
Vice President - Production

September 19, 1972

(Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 2 1972, 19
BY
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Miller State B-2

LOCATION SE SW Section 3, T17S, R34E, Lea County, New Mexico

(New Mexico give U.S.T&R: TEXAS GIVE S,BLK,SURV.& TWP)

Koch Exploration Company

Moran Oil Producing & Drilling Corp.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
0	166	1	7030				
1/4	370	1 1/4	7207				
1/4	1020	1 1/4	7965				
1/2	1610	3/4	8195				
3/4	2170	1/2	8669				
1	2747	1/2	8877				
1	3100						
1/2	3930						
3/4	4393						
3/4	4850						
1	5422						
1	5928						
1	6503						

Drilling Contractor MORAN OIL PRODUCING & DRILLING CO

By

K. D. McPeters, Vice President

Subscribed and sworn to before me this 26th day of September , 1972

My Commission expires:
April 1, 1974

Notary Public
Lea County, New Mexico