| NO. OF COPIES RECEIVED | | - - | • • • • | | | | |
|---|---|---|--|--|--|--|--|
| DISTRIBUTION | | NSERVATION COMMISSION | Form C-104 Supersedes Old C-104 and C-110 | | | | |
| SANTA FE | REQUES' F | OR ALLOWABLE AND | Effective 1-1-65 | | | | |
| U.S.G.S. | AUTHORIZATION TO TRAN | | | | | | |
| LAND OFFICE | | | | | | | |
| IRANSPORTER OIL | | | | | | | |
| GAS | | | | | | | |
| | | | | | | | |
| PRORATION OFFICE | | | | | | | |
| Koch Explorat | tion Company | | | | | | |
| Address | 56, Wichita, Kansas 672 | 01 | | | | | |
| | | Other (Please explain) | | | | | |
| Reason(s) for filing (Check proper box) New We!! | Change in Transporter of: | CASINGHEAD, GAS | MUST NOT BE | | | | |
| Recompletion | Oil Dry Gas | PLASED MUER | 12/1/72 | | | | |
| Change in Ownership | Casinghead Gas Condens | INTERS AN UACEP | 110H TO R-4070 | | | | |
| If change of ownership give name | 1862 420 81 - ALS T | CACTE IN THE POOL | and the second second | | | | |
| and address of previous owner | | YOU SO NOT CONCUR | | | | | |
| PROPERTICS: OF WELL AND I | LOTAY THIS CANCE. | | at a till free | | | | |
| DESCRIPTION OF WELL AND I | Well No. Pool Name, Including For | rmation Kind of Lease | Ease No. $E1774-2$ | | | | |
| Miller ''B'' State | 2 North Vacuum | - Abo K-4423 State, Federal or | Fee State IIIIIII | | | | |
| Location | | | | | | | |
| Unit Letter N ; 660 | Feet From The <u>SOuth</u> Line | and 2105 Feet From The | west | | | | |
| | unship 17 South Range 34 | East , NMPM, | Lea County | | | | |
| Line of Section 3 Tow | unship 17 South Range 54 | Last , NMPM, | | | | | |
| DESIGNATION OF TRANSPORT | FR OF OU. AND NATURAL GAS | S | | | | | |
| Name of Authorized Transporter of Oil | X or Condensate | Address (Give dudiess to which approved | | | | | |
| Mobil Pipe Line Con | npany | P.O. Box 900, Dallas, | Texas 75221 | | | | |
| Name of Authorized Transporter of Cas | singhead Gas or Dry Gas | Address (Give address to which approved | copy of this form is to be sent; | | | | |
| None • | | Is gas actually connected? When | | | | | |
| If well produces oil or liquids, | Unit Sec. Twp. Pge. | | prox. 2 months | | | | |
| give location of tanks. | | | No | | | | |
| If this production is commingled with | th that from any other lease or pool, g | give commingling order number. | | | | | |
| COMPLETION DATA | Oil Well Gas Well | | lug Back Same Res'v. Diff. Res'v. | | | | |
| Designate Type of Completio | | X | .B.T.D. | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth 8877 | 8842 | | | | |
| 7-24-72 | 8-30-72 Name of Producing Formation | | Tubing Depth | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4064 GR | Abo | 8676 | 8830 | | | | |
| | | | epth Casing Shoe | | | | |
| 8735-42, 8729-32, 87 | /15-26. 8708-12, 8687-5 | 91 1 | 1 8877 | | | | |
| | | | 8877 | | | | |
| | TUBING, CASING, AND | CEMENTING RECORD | | | | | |
| HOLESIZE | TUBING, CASING, AND CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | |
| $17\frac{1}{2}$ | TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 | CEMENTING RECORD | | | | | |
| $\frac{17\frac{1}{2}}{11\frac{1}{2}}$ | TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8 | DEPTH SET | SACKS CEMENT 400 375 1st stage - 250 | | | | |
| $17\frac{1}{2}$ | TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 | CEMENTING RECORD DEPTH SET 370 3100 | SACKS CEMENT <u>400</u> 375 | | | | |
| $ \begin{array}{r} 17\frac{1}{2} \\ 11\frac{1}{2} \\ 7-7/8 \\ \end{array} $ | TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8 5 ¹ / ₂ | CEMENTING RECORD DEPTH SET 370 3100 8877 fter recovery of total volume of load oil and | SACKS CEMENT 400 375 1st stage - 250 2nd stage - 150 | | | | |
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| 17 ¹ / ₂ 11 ¹ / ₂ 7-7/8 7. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 8-30-72 Length of Test 24 hours Actual Prod. During Test 85 bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 71. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Wice President - | TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8 51 OR ALLOWABLE (Test must be a) Date of Test 9-4-72 Tubing Pressure 50 # OII-Bbls. Difference Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given with and that the information given best of my knowledge and belief. U A. ZISER Production | DEPTH SET 370 3100 8877 fter recovery of total volume of load oil and pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Pump Casing Pressure 50 # Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED DIL CONSERVAT BY TITLE SUPERVIS This form is to be filed in co If this is a request for silowal well, this form must be accompani tests taken on the well in accord All sections of this form must | SACKS CEMENT 400 375 1st stage - 250 2nd stage - 150 i must be equal to or exceed top allow etc.) Choke Size open 2'' Gas-MCF 50 MCF 50 MCF Gravity of Condensate Choke Size 10N COMMISSION 1972, 19 MULE 1104. ble for a newly drilled or deepene ed by a tabulation of the deviatio ance with RULE 111. be filled out completely for allow | | | | |
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| 17 ¹ / ₂ 11 ¹ / ₂ 7-7/8 7. TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tanks 8-30-72 Length of Test 24 hours Actual Prod. During Test 85 bbls. GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 7. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to th Wice President - (Sig Vice President - (7) September 19 | TUBING, CASING, AND CASING & TUBING SIZE 13-3/8 8-5/8 51 OR ALLOWABLE (Test must be aj able for this de able for this de able for this de Date of Test 9-4 - 72 Tubing Pressure 50 # OII-Bbls. Difference Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given best of my knowledge and belief. Oil - Dil Conservation mitted and belief. Oil Conservation mitted and belief. | CEMENTING RECORD DEPTH SET 370 3100 8877 fter recovery of total volume of load oil and pth or be for full 24 hows) Producing Method (Flow, pump, gas lift, Pump Casing Pressure 50 # Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVAT APPROVED BY TITLE SUPERVIS This form is to be filed in co If this is a request for silowai well, this form must be accompani tests taken on the well in according All sections of this form must able on new and recompleted well Fill out only Sections I. II. well name or number, or transporter | SACKS CEMENT 400 375 1st stage - 250 2nd stage - 150 I must be equal to or exceed top allow etc.) Choke Size <u>open 2''</u> Gravity of Condensate Choke Size 10N COMMISSION 1972, 19 10N COMMISSION 1972, 19 10N COMMISSION 1972, 19 10N DISTRICT I mpliance with RULE 1104. ble for a newly drilled or deepene ed by a tabulation of the deviatio ance with RULE 111. be filled out completely for allow | | | | |

WELL NAME AND NUMBER Miller State B-2

LOCATION SE SW Section 3, T17S, R34E, Lea County, New Mexico (New Mexico give U.S.T&R: TEXAS GIVE S, BLK, SURV. & TWP)

OPERATOR Koch Exploration Company

DRILLING CONTRACTOR Moran Oil Producing & Drilling Corp.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

| Degrees | @ Depth | Degrees | @ Depth | Degrees @ Depth | Degrees @ Depth |
|----------|---------|----------|---------|-----------------|-----------------|
| 0 | 166 | | 7030 | ····· | |
| 1/4 | 370 | 1 1/4 | 7207 | | |
| 1/4 | 1020 | 1 1/4 | 7965 | | |
| 1/2 | 1610 | 3/4 | 8195 | | |
| 3/4 | 2170 | 1/2 | 8669 | | |
| 1 | 2747 | 1/2 | 8877 | | |
| <u>1</u> | 3100 | <u></u> | | | |
| 1/2 | 3930 | | | | |
| 3/4 | 4393 | | | | |
| 3/4 | 4850 | <u> </u> | | | |
| 1 | 5422 | | | | |
| 1 | 5928 | | | | |
| 1 | 6503 | | | | |

Drilling Contractor MORAN OIL PRODUCING & DRILLING COF

AN

K. D. McPeters, Vice President

Subscribed and sworn to before me this 26th day of September , 1972

By

My Commission expires: April 1, 1974

Notary /Public

Lea County, New Mexico