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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PHORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Koch Exploration Company  
Address  
P. O. Box 2256, Wichita, Kansas 67201  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompleat ☐ Oil ☐ Dry Gas ☐  
Change in ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Request for testing allowable of 1000 bbls. of oil

If change in ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease No.	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Miller "B" State	2	North Vacuum - Abo	State, Federal or Fee State	
Location Unit Letter <u>N</u> ; <u>660</u> Feet From The <u>south</u> Line and <u>2105</u> Feet From The <u>west</u> Line of Section <u>3</u> Township <u>17 south</u> Range <u>34 east</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
None						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	N	3	17S	34E	No	

If this production is commingled with that from any other lease or pool, give commingling order number: No

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
7-24-72	8-30-72		8877		8842			
Elevations (D.F., RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4064 GR	Abo		8676		8830			
Perforations					Depth Casing Shoe			
8735-42, 8729-32, 8715-26, 8708-12, 8687-91					8877			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13-3/8		370		400			
11 1/2	8-5/8		3100		375			
7-7/8	5 1/2		8877		1st stage - 250 2nd stage - 150			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

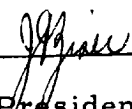
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature) J. A. ZISER  
Vice President-Production  
(Title)

OIL CONSERVATION COMMISSION

APPROVED SEP 5 1972  
BY Joe D. Remy  
TITLE Dist. I, Supp.

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allow-

September 1, 1972

SEP 5 1972

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OIL CONSERVATION COMM.  
HOBBS, N. M.