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Form C-105
Revised 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-1774-2	

1a. TYPE OF WELL		7. Unit Agreement Name			
b. TYPE OF COMPLETION		8. Farm or Lease Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Miller "B" State			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.			
2. Name of Operator		2			
Koch Exploration Company		10. Field and Pool, or Wildcat			
3. Address of Operator		North Vacuum Abo			
P. O. Box 2256, Wichita, Kansas 67201					
4. Location of Well		12. County			
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>2105</u> FEET FROM					
THE <u>west</u> LINE OF SEC. <u>3</u> TWP. <u>17S</u> RGE. <u>34E</u> NMPM					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)		
7-24-72	8-14-72	8-30-72	4074 DF		
19. Elev. Casinghead	20. Total Depth				
	8877				
21. Plug Back T.D.		22. If Multiple Compl., How Many	23. Intervals Drilled By		
			Rotary Tools		
			8877		
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made		
8735-8791 Abo			yes		
26. Type Electric and Other Logs Run			27. Was Well Cored		
Sidewall Neutron, Dual Laterolog, Gamma Ray-Neutron			no		
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	370	17 1/2	400 sx	none
8-5/8	24#	3100	11 1/2	375 sx	none
5 1/2	15.5# & 17#	8877	7-7/8	1st stage - 250 sx	none
				2nd stage - 150 sx	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8	8795
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8735-42 14 shots				DEPTH INTERVAL	
8729-32 6 shots				AMOUNT AND KIND MATERIAL USED	
8715-26 22 shots				8735-8791 500 gal 15% MCA	
8708-12 8 shots				12000 gal 20% Ret. Acid/36	
8787-91 8 shots				ball sealers	
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
8-30-72		pumping			Producing
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
9-4-72	24	2"	85	50	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
50#	50#	85	50	0	39
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Phillips Petroleum Co. will purchase gas					Forrest Blount
35. List of Attachments					
Logs - 3					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>J. J. J.</u>		TITLE <u>Vice Pres. - Production</u>		DATE <u>October 3, 1972</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2921</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3886</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4669</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6073</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7414</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8123</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	sand-gravel-clay				
1500	2868	1368	anhydrite				
2868	3100	232	salt anhydrite				
3100	6143	3043	lime				
6143	6810	667	lime & shale				
6810	7303	493	lime				
7303	8877	1574	lime & shale				
8877		TD					

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OIL CONSERVATION COMM.

HOOVER, W. M.