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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Koch Exploration Company	8. Farm or Lease Name Miller "B" State
3. Address of Operator P. O. Box 2256 Wichita, Kansas 67201	9. Well No. #2
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 2105 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 17S RANGE 34E NMPM.	10. Field and Pool, or Wildcat North Vacuum Abo
11. Elevation (Show whether DF, RT, GR, etc.) 4063.9 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 11703.

- 7-24-72 Spudded @ 10:30 am. Drilled 17½ in. hole to 370 ft. Ran 9 jts (372.98 ft) 13-3/8 in. 48# csg, set @ 370 ft w/400 sx. Plug down @ 4:30 pm. WOC 18 hrs. Tested csg to 1000# - OK.
- 7-27-72 Drilled 11½ in. hole to 3100 ft. Ran 75 jts (3105.29) 8-5/8 in. 32 & 24# csg, set @ 3100 ft w/375 sx class H cmt, 2% CaCl. Plug down @ 6 p.m. After 24 hrs tested csg to 1500# for 30 min - OK.
- 8-14-72 Drilled 7-7/8 in. hole to 8877 ft. Ran 249 jts 5½ in. 15.5# & 17# J-55 & N-80 csg, set @ 8877 w/DV tool @ 4919 ft. Cmtd 1st stage w/250 sx 50-50 pos, 2% gel, 7# salt/sx; cmtd 2nd stage w/150 sx 50-50 pos, 2% gel, 7# salt/sx, 3/4 of 1% CFR2. Plug down @ 3:30 p.m.
- 8-17-72 Drilled out DV tool @ 4919. After 72 hrs WOC tested csg to 3000#, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Vice President - Production DATE 8/21/72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE AUG 24 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 22 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS