

CSG & SX - TUBING		FORMATION	DATUM	FORMATION	DATUM
13 3/8" at 370'	w/400 SX				
8 5/8" at 3100'	w/375 SX				
5 1/2" at 8877'	w/400 SX				
LOGS	EL	GR	RA	IND	HC A
		TD 8877'; PBD 8835'			

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F.R. 7-17-72; Opr's Elev. 4064' GL
PD 8900' RT (Abo)
Contractor - Moran
7-26-72 Drlg. 2795'
8-1-72 Drlg. 5928'
DST 3840-3930', open 1 hr, rec 30' mud, NS, 1 hr
30 min ISIP 148#, FP 63-63#, 2 hr FSIP 63#
8-7-72 Drlg. 7730' 1m
8-14-72 TD 8877'; Rng 5 1/2" csg
DST 8694-8877', open 1 hr, rec 300' DM, ISIP
2995#, FP 71-142#, FSIP 2896#
8-21-72 TD 8877'; WO Comp
8-28-72 TD 8877'; WO Comp
9-5-72 TD 8877'; PBD 8835'; RU Pmp
Perf 8687-91', 8708-12', 8715-26', 8729-32',
8735-42' w/2 SPF
Acid (8687-8742') 500 gals
Swbd 58 BLW & Swbd dry (8687-8742')

LEA
KOCH EXPLORATION CO.

Vacuum, N.
2 Miller "B" State

NM Sec 3, T17S, R34E
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9-5-72 Continued
Acid (8687-8742') 12,000 gals
Swbd 46 BF (70% oil) in 5 hrs
9-11-72 TD 8877'; PBD 8835'; TO Pmp
9-18-72 TD 8877'; PBD 8835'; TO Pmp
9-25-72 TD 8877'; PBD 8835'; COMPLETE
9-30-72 COMPLETION REPORTED