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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2516

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name SMGSAU
8. Farm or Lease Name Tract 7
9. Well No. 6
10. Field and Pool, or Wildcat Maljamar (G-SA)

2. Name of Operator CITIES SERVICE OIL COMPANY
3. Address of Operator P.O. BOX 69, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER 0 LOCATED 1155 FEET FROM THE South LINE AND 1385 FEET FROM THE East LINE OF SEC. 29 TWP. 17S RGE. 33E NMPM

12. County Lea

15. Date Spudded 8-2-72	16. Date T.D. Reached 8-14-72	17. Date Compl. (Ready to Prod.) 9-12-72	18. Elevations (DF, RKB, RT, GR, etc.) 4078 DF	19. Elev. Casinghead 4072
20. Total Depth 4355	21. Plug Back T.D. 4353	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0--TD 4355	Rotary Tools -0-

24. Producing Interval(s), of this completion — Top, Bottom, Name 4244--4322 Grayburg-San Andres	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Gamma Ray-Compensated Neutron	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	354	11"	200 sacks	--
5 1/2"	14#	4355	7 7/8"	435 sacks	--

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4348	--

31. Perforation Record (Interval, size and number) 11 holes @ 4244-4254, 12 holes @ 4267-4278, 1 hole each @ 4281, 4285, 4286, & 29 holes @ 4294--4322	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4244-4322 1700 gals 15% break down acid 4244-4322 20,000 gals gelled salt water + 38,000# 20/40 sand + 100 gals scale inhibitor
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33. PRODUCTION							
Date First Production 8-22-72		Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping -- 2 1/2" x 1 1/2" x 16' Rod				Well Status (Prod. or Shut-in) Producing	
Date of Test 9-12-72	Hours Tested 24 hrs.	Choke Size -	Prod'n. For Test Period 90	Oil — Bbl. -0-	Gas — MCF 16 load	Water — Bbl. TST	Gas — Oil Ratio 36.4
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate --	Oil — Bbl. --	Gas — MCF --	Water — Bbl. --	Oil Gravity — API (Corr.) 36.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) --	Test Witnessed By C.G. Taylor
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35. List of Attachments Above listed log - Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
ORIGINAL SIGNED E. D. ROBERTSON	TITLE Dist. Admin. Supervisor	DATE Sept. 14, 1972

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It should be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

1235

Locality	Altitude	Notes
T. Anhy		
T. Canyon		
T. Ojo Alamo		
T. Kirtland-Fruitland		
T. Penn. ("B")		
T. Penn. ("C")		
T. Penn. ("D")		
T. Leadville		
T. Madison		
T. Elbert		
T. McCracken		
T. Ignacio Qizte		
T. Granite		
T. Base Greenhorn		
T. Dakota		
T. Morrison		
T. Toddlito		
T. Entrada		
T. Wingate		
T. Chinle		
T. Permian		
T. Penn. ("A")		
T. Cisco (Bough C)		
T. Wolfcamp		
T. Penn.		
T. Abso		
T. Bone Springs		
T. Delaware Sand		
T. Drinkard		
T. Tubb		
T. Granite		
T. Blinebry		
T. Gr. Wash		
T. Ellenburger		
T. Paddock		
T. Glorieta		
T. McKee		
T. San Andres		
T. Simpson		
T. Montoya		
T. Silurian		
T. Devonian		
T. Yates		
T. Miss		
T. Atocha		
T. Pictured Cliffs		
T. Cliff House		
T. Menefee		
T. Point Lookout		
T. Mancos		
T. Gallup		
T. Base Greenhorn		
T. Dakota		
T. Morrison		
T. Toddlito		
T. Entrada		
T. Wingate		
T. Chinle		
T. Permian		
T. Penn. ("A")		
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

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