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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
8-2516	
7. Unit Agreement Name	
SMGSAU	
8. Farm or Lease Name	
Tract 7	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Maljamar (G-SA)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
CITIES SERVICE OIL COMPANY
3. Address of Operator
P.O. Box 69, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER 0, 1155 FEET FROM THE South LINE AND 1385 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 17S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4078 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Completion Data <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4355 Lime PBTD 4353. Well complete. Spud 8-2-72. Ran 11 jts (346') 8 5/8" OD 24# K-55 Csg. set and cemented @ 354' W/200 sacks Class C W/2% Calcium Chloride cement. Plug down @ 11:58 P.M. on 8-2-72. Circulated cement. WOC 18 hrs. Tested 8 5/8" csg with 800 psi for 30 minutes with no drop in pressure. Drilled to a T.D. of 4355' in Lime. Ran 136 1/2 jts (4347') 5 1/2" OD 14# H-40 casing set and cemented @ 4355' W/250 sacks Halliburton Light + 185 sacks Class H W/ 3/4% CFR-2 + 5# salt & 5# sand per sack cement. Plug down @ 4:45 A.M. on 8-16-72. Ran temp. survey. Top of cement @ 2420'. WOC 48 hrs.. DO to 4353 and tested 5 1/2" csg with 1000 psi for 30 min with no drop in pressure. Perforated W/11 holes @ 4244-4254, 12 holes @ 4267--4278, 1 hole each @ 4281, 4285, 4286, and W/29 holes @ 4294--4322. Swabbed well dry. Acidized thru perfs 4244--4322 W/1700 gals 15% break down acid + 80 -- 7/8" ball sealers. Max press. 3500 psi, AIR 5 B/M @ 2500 psi, ISIP 2000 psi, 10 min SIP -0-. Swabbed 1 BO + 5 BLW/5 hrs. Sand fraced thru perfs 4244--4322 W/20,000 gals gelled salt water W/38,000# 20/40 sand + 100 gals scale inhibitor. Max press 3600 psi, min press 2000 psi, AIR 19.3 B/M, ISIP 1400 psi, 5 min SIP 1400 psi, 10 min 1100 psi, 15 min 900 psi, 30 min SIP -0-. Swabbed 46 BO + 20 BLW/11 hrs. Ran 135 jts 2 7/8" tubing set @ 4248. Ran rods and pump. Pumped on potential 90 BO + 16 BLW/24 hrs. Grav. 36.4 API @ 60°, GOR TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	ORIGINAL SIGNED D. ROBERTSON	TITLE	Dist. Admin. Supervisor	DATE	Sept. 14, 1972
APPROVED BY	Orig. Signed by Joe D. Ramey Dist. I, Supv.	TITLE		DATE	SEP 14 1972
CONDITIONS OF APPROVAL, IF ANY:					

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SEP 14 1972

OIL CONSERVATION COMM.
HOBBS, N. M.