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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-619	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Wainoco E-619 State A/C B
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo North
15. Elevation (Show whether DF, RT, GR, etc.) 4063' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Cementing production string</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to 8900' TD. Ran 223 jts. 4-1/2" casing, Overall Length 8933.19', Effective Length 8889.80', and set from 10' below KDB to 8899.80'. Setting depth includes Baker Guide shoe and float collar. Bottom 3 jts. Baker locked. Bottom 381' Ruff-Coated. Bottom 400' covered with centralizers. Cemented with 700 sacks Liteweight followed with 300 sacks Class "C" with 3/4 of 1% CFR-2 and 5# salt per sack, preceded by 500 gallons mud flush. Final pump pressure 2000 psi, bump plug with 2400 psi. W.O.C. 48 hrs. Tested casing with 2000 psi for 30 minutes. Held O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>C. D. Nick</u>	TITLE <u>Area Superintendent</u>	DATE <u>9-20-72</u>
Orig. Signed by <u>Joe D. Rasmussen</u> Dist. I, Supv.		
APPROVED BY _____	TITLE _____	DATE <u>SFP 26 1972</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 25 1972

OIL CONSERVATION COMM.
HOBBS, N. M.