

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1632-1	
7. Unit Agreement Name	
8. Farm or Lease Name New Mexico "U" State	
9. Well No. 1 3	
10. Field and Pool, or Wildcat EK Queen-East	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator Anadarko Production Company
3. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 28 TOWNSHIP 18S RANGE 34E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4029 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)

- Phoned N.M.O.C.C. @ 3:00 P.M. 8-18-76 of intent to cement @ 5:00 P.M., same day.
1. Ran 2 3/8" tubing to 3030' open ended.
 2. Pumped 9 sacks brinegel mixed with 36 barrels 9.95# brine water, pumped 300 sacks Class C w/2% CaCl with tubing at 3030'. Shut down over night.
 3. Tagged top of plug w/tubing at 2905'. Pulled tubing.
 4. Shot 5 1/2" at 1794'.
 5. Recovered 48 joints, 1794' 5 1/2" casing from hole.
 6. Ran 60 joints tubing to 1844', pumped 20 sacks brinegel mixed with 80 barrels 9.5# brine water. Pumped 40 sacks class H cement plug w/2% CaCl 1844' to 1744', 50' in and 50' out of 5 1/2" casing stub @ 1794'.
 7. Set bottom of tubing at 470', pumped 40 sack cement plug from 470' to 370', 50' in and 50' out of 8 5/8" casing at 420'.
 8. With 130'tbg in hole, pumped 2 sacks brinegel mixed with 8 barrels 9.5# brine water.
 9. With 1 joint tubing in hole, pumped 10 sack cement plug in top of 8 5/8" casing. Set dry hole marker.
 10. Removed anchors, backfilled pit, cleaned location, except for pumping unit.*
Note: First plug witnessed by Les Clements and Mel Crossland.
Remainder of plugging operation witnessed by Mel Crossland.
* Pumping unit will be needed for replacement well just North of this location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by
SIGNED Jerry E. Buckles TITLE Area Supervisor DATE Oct. 26, 1976

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 2 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**