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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E 1632-1

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										7. Unit Agreement Name	
2. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										8. Farm or Lease Name New Mexico U State	
3. Name of Operator Anadarko Production Company										9. Well No. 3	
4. Address of Operator P. O. Box 67, Loco Hills, New Mexico 88255										10. Field and Pool, or Wildcat EK Queen - East	
5. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC. 28 TWP. 18-S RGE. 34E NMPM										12. County Lea	
11. Date Spudded 9-27-72		16. Date T.D. Reached 10-9-72		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 4029' GL		19. Elev. Casinghead 4028'			
20. Total Depth 4900'		21. Plug Back T.D. 4867'		22. If Multiple Compl., How Many		23. Intervals Drilled By 0 - 4900		24. Was Directional Survey Made No			
25. Producing Interval(s), of this completion - Top, Bottom, Name 3754-3790' Yates 4550-4598' Queen 4219-4318' Seven Rivers 4834-4847' Penrose										26. Was Well Cored No	
27. Type Electric and Other Logs Run GR - Density, SW Neutron, Acoustic, Lateral, Microlateral										28. Was Well Cored No	
29. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		420'		12 1/4"		250 sacks - Circulated		0	
5 1/2"		15.5#		4899'		7 7/8"		400 Sacks		0	
30. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
2 3/8"		4630'		4460'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
33. Performance Record (Interval, size and number)						34. DEPTH INTERVAL					
3754-64 .45 20 4311-18 .45 14						3754-3790 35000 Gal Water 40000# Sand					
3783-90 .45 14 4550-60 .45 20						4219-4318 35000 Gal Water 40000# Sand					
4219-24 .45 10 4584-98 .45 14						4550-4598 55000 Gal Water 60000# Sand					
4230-35 .45 10 4834-47 .45 26						4834-4847 35000 Gal Water 40000# Sand					
4272-84 .45 24											
35. PRODUCTION											
Date First Production 11-13-72				Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 12-24-72		Hours Tested 24		Choke Size 20/64		Prod'n. For Test Period 103		Oil - Bbl. 128		Gas - MCF 82	
Flow Tubing Press. 160		Casing Pressure —		Calculated 24-Hour Rate —		Oil - Bbl. —		Gas - MCF —		Water - Bbl. 37	
36. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Continental Oil Company										Test Witnessed By	
37. List of Attachments Deviation Surveys, Logs											
38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
Original Signed By SIGNED D. R. Layton TITLE Area Supervisor DATE January 19, 1973											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1250	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1940	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 3150	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3312	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3800	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4548	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Caliche & Sand				
180	420	240	Sand & Shale				
420	1250	830	Red Shale				
1250	1850	600	Anhydrite & Lime				
1850	1940	90	Anhydrite & Salt				
1940	3150	1210	Salt				
3150	3800	650	Sand & Dolomite				
3800	4545	745	Dolomite & Sand				
4545	4620	75	Sand				
4620	4825	205	Sandy Dolomite & Anhydrite				
4825	4855	30	Sand				
4855	4900	45	Dolomite & Lime				