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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <u>Shut In</u>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										Tract 7	
2. Name of Operator										9. Well No.	
Cities Service Oil Company										7	
3. Address of Operator										10. Field and Pool, or Wildcat	
Box 4906 - Midland, Texas 79701										Maljamar (G-SA)	
4. Location of Well											
UNIT LETTER <u>0</u> LOCATED <u>100</u> FEET FROM THE <u>South</u> LINE AND <u>1430</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>17S</u> RGE. <u>33E</u> NMPM										<u>Lea</u>	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
11-14-72		11-26-72		Shut In		4064' DF		4055'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
4430'		4288'		---		-->		0-T.D. 4430'		-	
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
4272-4284' - Grayburg										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
SW Neutron Porosity - Dual Laterlog										Yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		810		11"		350 sacks (circulated)		---	
5-1/2"		14#		4429		7-7/8"		435 sacks		---	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-7/8"	
										4272	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
1 1/2" hole each @ 1 ft. intervals from 4272-4284'						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						4272-4284'		Acid 1500 gals. 15% NE			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
		Shut in pending conversion to water injection									
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
										Water - Bbl.	
										Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Above listed logs + Deviation Survey											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>E. Smith</u>				TITLE <u>Region Operation Manager</u>				DATE <u>March 15, 1973</u>			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>3616</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <b>3920</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>4373</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	810	810	Red Bed				
810	1950	1140	Red Bed & Anhydrite				
1950	2515	565	Anhydrite & Salt				
2515	3910	1395	Anhydrite				
3910	4430	520	Anhydrite, Dolo. & Sand				
Core #1 4215-4275, cut 60'-rec. 60' being 33' dse. anhy. dolo., 7-1/2' sand w/fair odor, 8-1/2' dse. anhy. dolo., 1' sand, 10' dse. anhy. dolo.							
Core #2 4275-4334, cut 59'-rec. 59' being 12-1/2' sandy anhy. dolo., 17-1/2' anhy. dolo., 14-1/2' anhy. sandy dolo., 14-1/2' anhy. sand.							
Core #3 4334-4394' cut 60'-rec. 60' being 1-1/2' anhy. sand, 8' sandy anhy. dolo., 10-1/2' anhy. sand, 2' anhy. sand & dolo., 6' anhy. sand, 5' sandy anhy. dolo., 27' anhy. dolo.							
Core No. 4 4394-4430' cut 36'-rec. 36' anhy. dolo.							