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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-2516</b>	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name <b>SMGSAU</b>
2. Name of Operator <b>CITIES SERVICE OIL COMPANY</b>		8. Farm or Lease Name <b>Tract 7</b>
3. Address of Operator <b>P.O. Box 69, Hobbs, N.M. 88240</b>		9. Well No. <b>7</b>
4. Location of Well UNIT LETTER <b>0</b> , <b>100</b> FEET FROM THE <b>South</b> LINE AND <b>1430</b> FEET FROM THE <b>East</b> LINE, SECTION <b>29</b> TOWNSHIP <b>17S</b> RANGE <b>33E</b> NMPM.		10. Field and Pool, or Wildcat <b>Maljamar (G-SA)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4055' GR</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 810' Red Bed. Prep to drill ahead. Spud 11-14-72. Ran 25 3/4 jts (800') 8 5/8" OD 24# K-55 Casing. Set and cemented @ 810' w/350 sacks Class C containing 2% calcium chloride cement. Plug down @ 2:50 P.M. on 11-15-72. Circulated 75 sacks cement to pits. WOC 18 hrs. Tested 8 5/8" casing with 1000 psi for 30 minutes with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED  
SIGNED D. ROBERTSON TITLE Dist. Admin. Super. DATE 11-17-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE NOV 20 1972  
CONDITIONS OF APPROVAL, IF ANY: